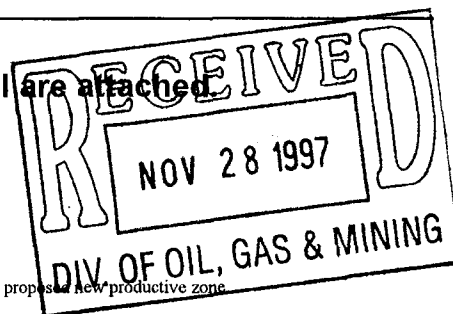


**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-74826	
1b. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> SINGLE <input type="checkbox"/> MULTIPLE <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> ZONE <input type="checkbox"/> ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ashley	
2. NAME OF OPERATOR Inland Production Company		7. UNIT AGREEMENT NAME Ashley	
3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (801) 789-1866		8. FARM OR LEASE NAME Ashley Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface NW/NE At proposed Prod. Zone 635' FNL & 1897' FEL <i>1914 598</i>		9. WELL NO. #2-12	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 13.5 Miles southwest of Myton, Utah		10. FIELD AND POOL OR WILDCAT Ashley	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest dtdg. unit line, if any) 635'	16. NO. OF ACRES IN LEASE 2189.98	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T9S, R15E	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. 6500'	19. PROPOSED DEPTH 6500'	12. County Duchesne	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5995.7' GR		13. STATE UT	
22. APPROX. DATE WORK WILL START* 4th Quarter 1997		20. ROTARY OR CABLE TOOLS Rotary	
23. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH
Refer to Monument Butte Field SOP's Drilling Program/Casing Design			

The Conditions of Approval For Application For Permit To Drill are attached



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. SIGNED *Cheryl Cameron* TITLE **Regulatory Compliance Specialist** DATE **11/21/97**
Cheryl Cameron

(This space for Federal or State office use)

PERMIT NO. **43-013-32006** APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____ DATE _____

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T9S, R15E, S.L.B.&M.

R
15
E

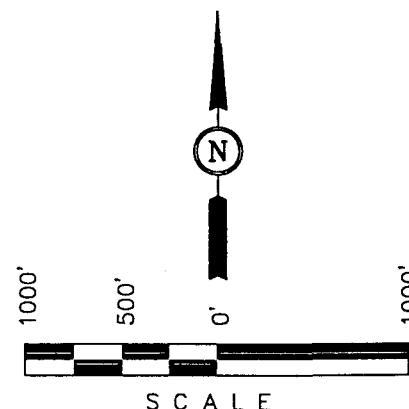
1910 Brass Cap,
Pile of Stones

Well location, ASHLEY UNIT #2-12, located
as shown in the NW 1/4 NE 1/4 of Section
12, T9S, R15E, S.L.B.&M. Duchesne County,
Utah.

INLAND PRODUCTION CO.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION
1, T9S, R15E, S.L.B.&M. TAKEN FROM THE MYTON SW
QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD.
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY.
SAID ELEVATION IS MARKED AS BEING 5905 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Key
REGISTERED LAND SURVEYOR
REGISTRATION NO. 163319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-2-97	DATE DRAWN: 11-18-97
PARTY L.D.T. B.C. D.K. D.H. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE INLAND PRODUCTION CO.	

N00°01'W (G.L.O.)

S89°57'W - 40.10 (G.L.O.)

S89°54'31"W - 2648.53' (Meas.)

1910 Brass Cap,
Pile of Stones,
Steel Post

ASHLEY UNIT #2-12
Elev. Ungraded Ground = 5998'

653'

1897'

NORTH - (G.L.O. Basis of Bearings)
2647.52 - (Measured)

Brass Cap

12

NORTH (G.L.O.)

S89°55'W - 80.16 (G.L.O.)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

**INLAND PRODUCTION COMPANY
ASHLEY UNIT #2-12
NW/NE SECTION 12, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta and Green River

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Oil/Gas – Green River Formation

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
ASHLEY UNIT #2-12
NW/NE SECTION 12, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley Unit #2-12 located in the NW 1/4 NE 1/4 Section 12, T9S, R15E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 1.6 miles to its junction with an existing paved road to the southwest; proceed southwesterly along this road 4.9 miles to the junction of an existing dirt road to the southwest; proceed southwesterly along this road 2.4 miles to the junction of an existing dirt road to the southwest; proceed southwesterly 1.0 miles to its junction with an existing dirt road to the southeast; proceed southeasterly 2.4 miles to the beginning of the proposed access road. See Topographic Map "A".

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP. See Exhibit "E".

ASHLEY UNIT #2-12

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Refer to Exhibits "E" and "E-1".

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Archaeological Cultural Resource Survey will be submitted, as soon as it becomes available.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Cheryl Cameron
Address: P.O. Box 790233 Vernal, Utah 84079
Telephone: (435) 789-1866

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #2-12 NW/NE Section 12, Township 9S, Range 15E: Lease U-74826, Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

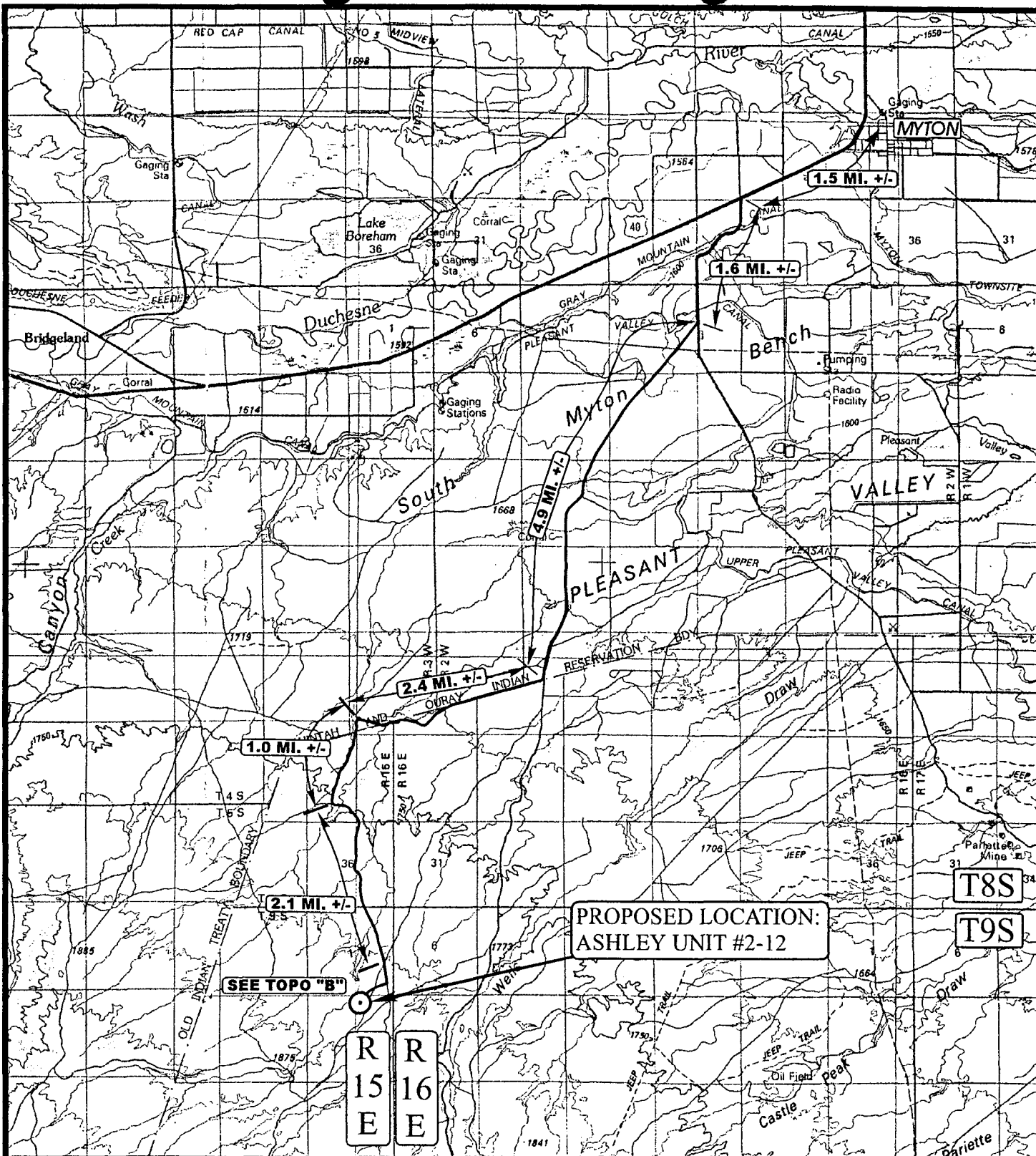
11/21/97

Date



Cheryl Cameron

Regulatory Compliance Specialist



LEGEND:

○ PROPOSED LOCATION

INLAND PRODUCITON CO.

ASHLEY UNIT #2-12
SECTION 12, T9S, R15E, S.L.B.&M.
653' FNL 1897' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(801) 789-1017 * FAX (801) 789-1813
Email: uels@easilink.com

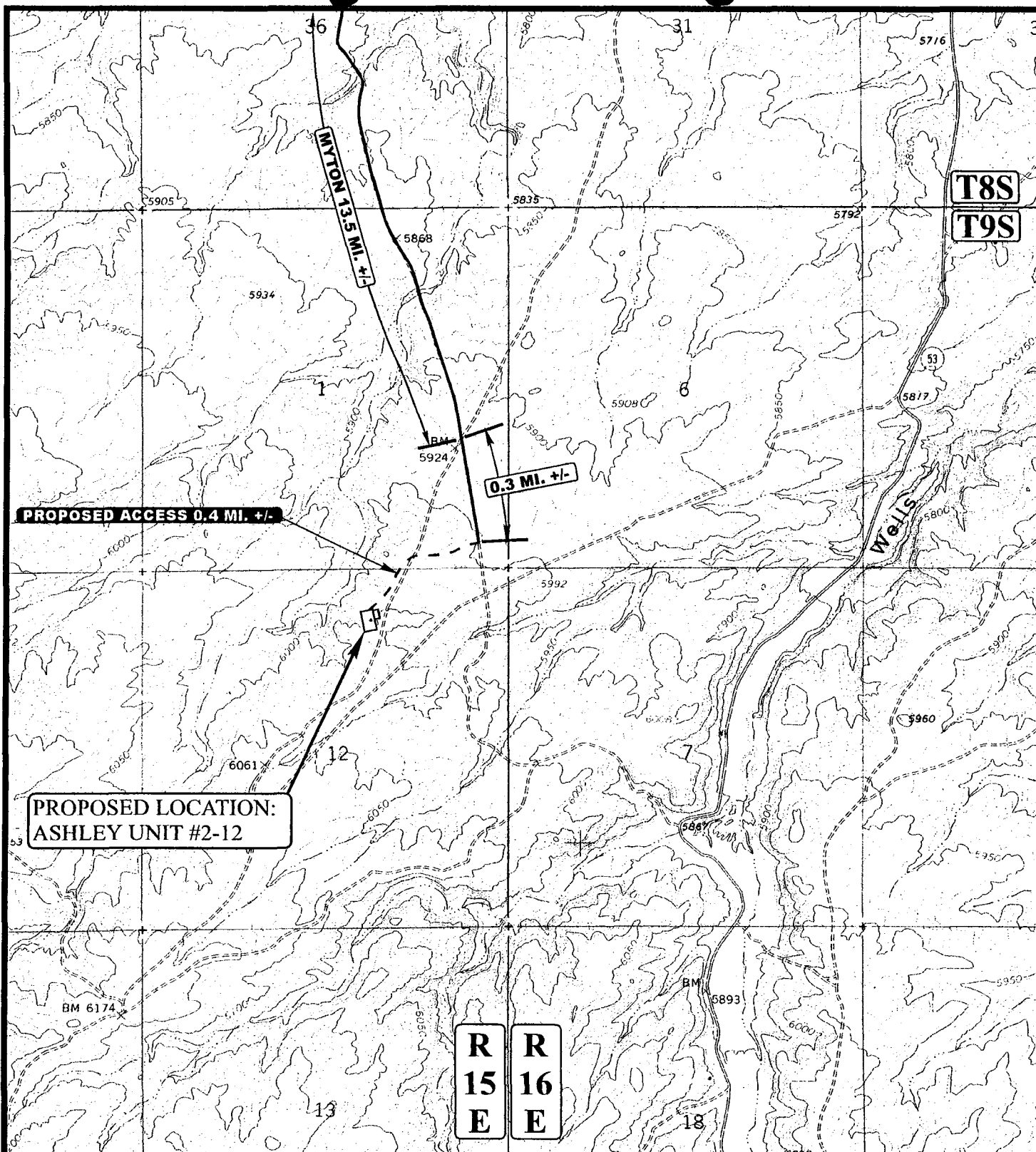


TOPOGRAPHIC
MAP

11 18 97
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.G. REVISED: 00-00-00





LEGEND:

--- PROPOSED ACCESS ROAD
— EXISTING ROAD

INLAND PRODUCTION CO.

ASHLEY UNIT #2-12
SECTION 12, T9S, R15E, S.L.B.&M.
653' FNL 1897' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(801) 789-1017 * FAX (801) 789-1813
Email: uels@easilink.com



TOPOGRAPHIC
MAP

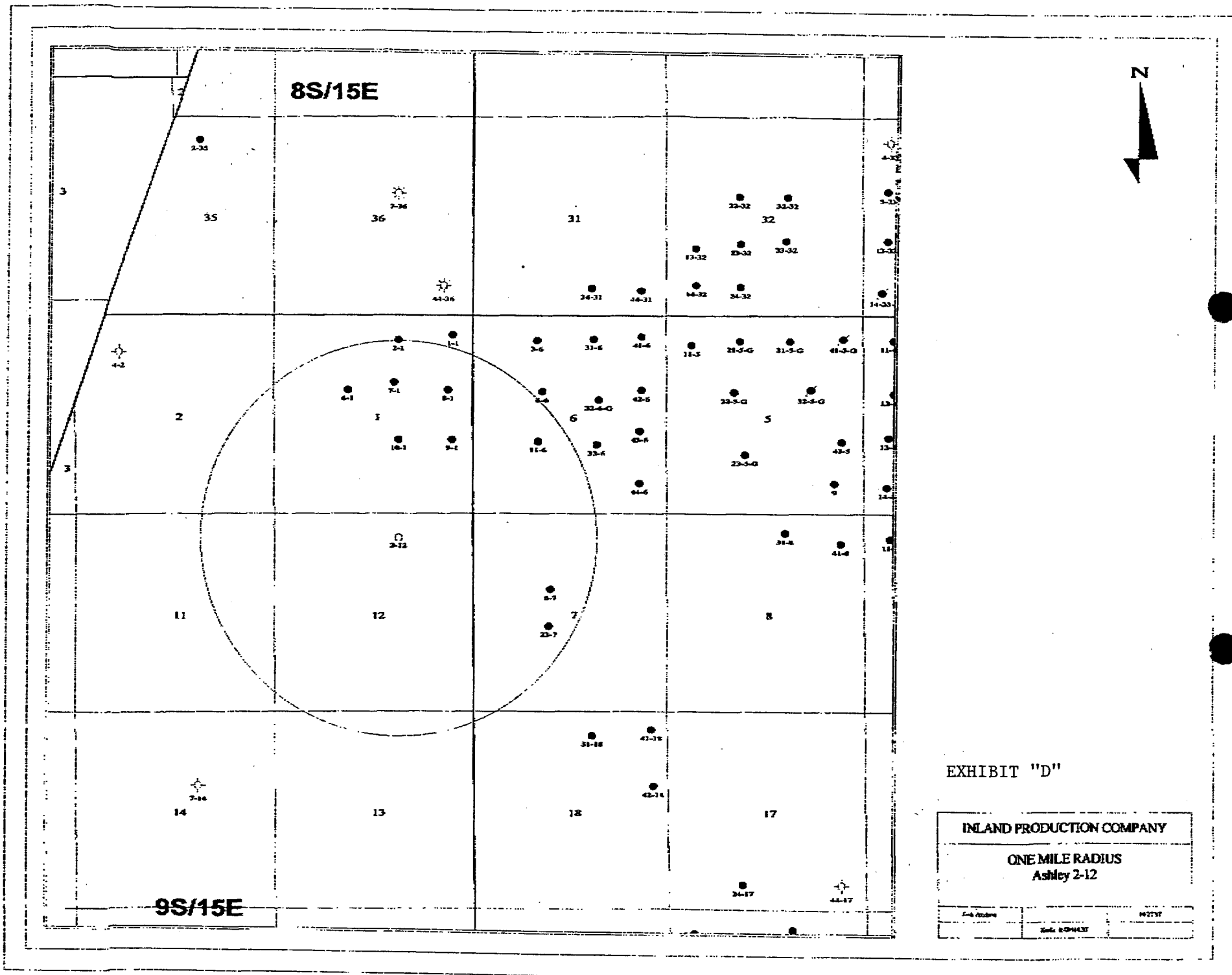
11 18 97
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00





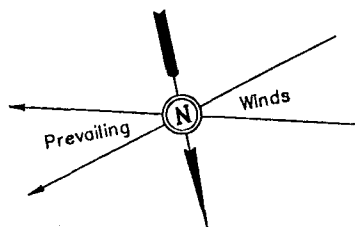
11



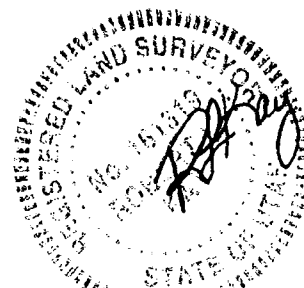
INLAND PRODUCTION CO.

LOCATION LAYOUT FOR

ASHLEY UNIT #2-12
SECTION 12, T9S, R15E, S.L.B.&M.
653' FNL 1897' FEL



SCALE: 1" = 50'
Date: 11-14-97
Drawn By: D.COX



APPROX.
TOP OF
CUT SLOPE

C-2.1'
El. 5997.8'

Sta. 2+90

Construct
Diversion Ditch

APPROX.
TOE OF
FILL SLOPE

Sta. 1+45

El. 5988.5'
F-7.2'

Sta. 0+73

Sta. 0+00

NOTE:
PIT CAPACITY
WITH 2' OF
FREEBOARD
= 2,030 Bbls.

(2) Existing
Surface
Pipelines

El. 5997.1'
C-9.4'
(Btm. Pit)

El. 5996.8'
C-1.1'
Reserve Pit
Backfill
& Spoils
Stockpile

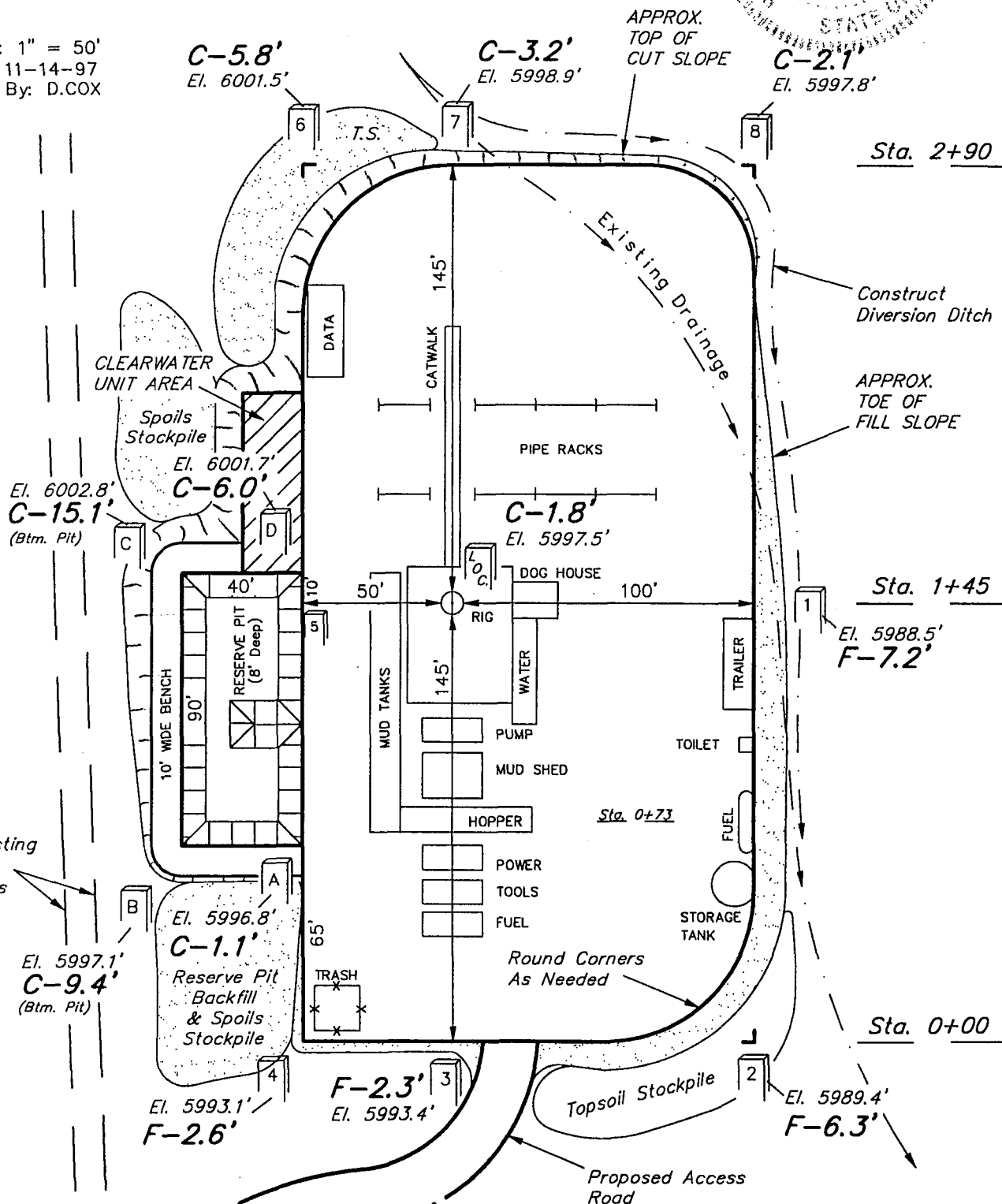
El. 5993.1'
F-2.6'

F-2.3'
El. 5993.4'

El. 5989.4'
F-6.3'

Elev. Ungraded Ground at Location Stake = 5997.5'
Elev. Graded Ground at Location Stake = 5995.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



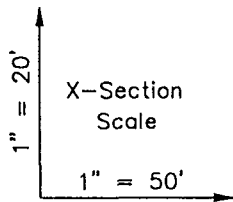
INLAND PRODUCTION CO.

TYPICAL CROSS SECTIONS FOR

ASHLEY UNIT #2-12

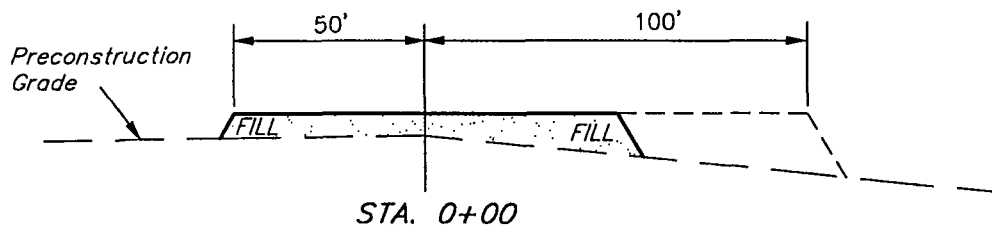
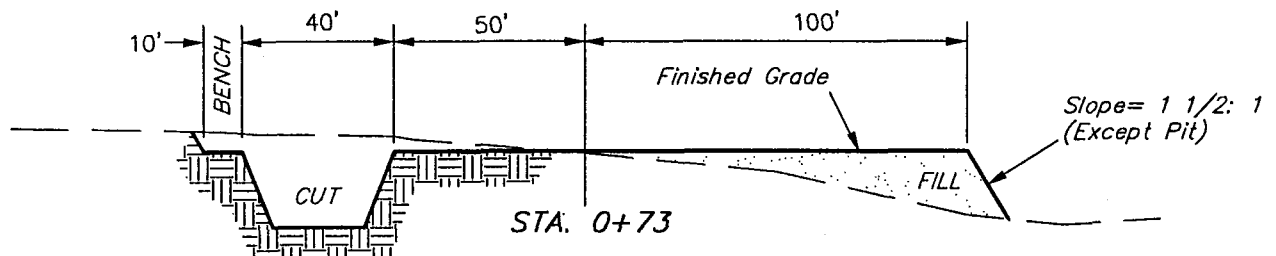
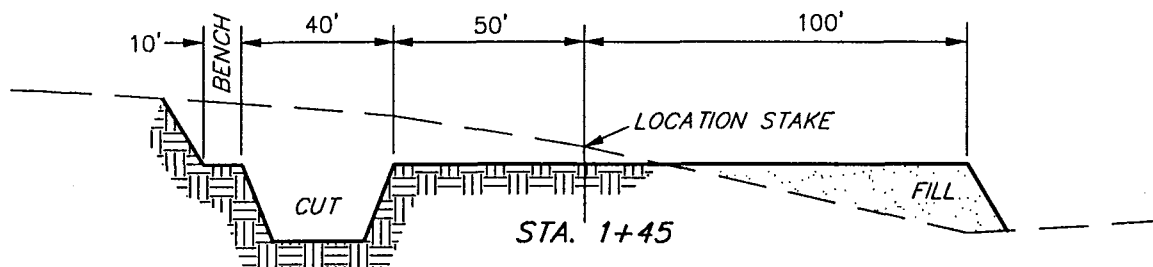
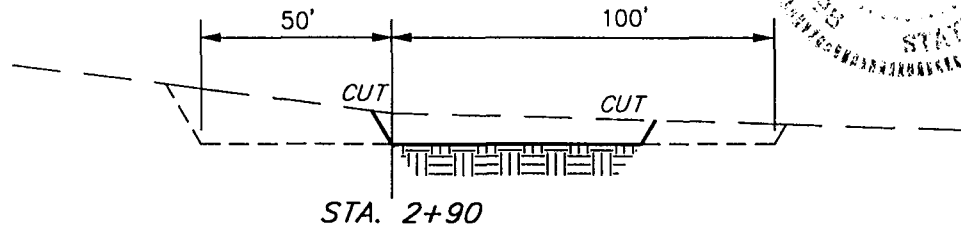
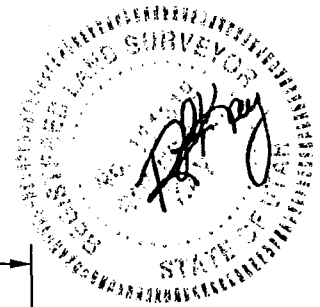
SECTION 12, T9S, R15E, S.L.B.&M.

653' FNL 1897' FEL



Date: 11-14-97

Drawn By: D.COX



APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 870 Cu. Yds.

Remaining Location = 3,450 Cu. Yds.

TOTAL CUT = 4,320 CU.YDS.

FILL = 2,960 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION

= 1,200 Cu. Yds.

Topsoil & Pit Backfill
(1/2 Pit Vol.)

= 1,200 Cu. Yds.

EXCESS MATERIAL After
Reserve Pit is Backfilled &
Topsoil is Re-distributed

= 0 Cu. Yds.

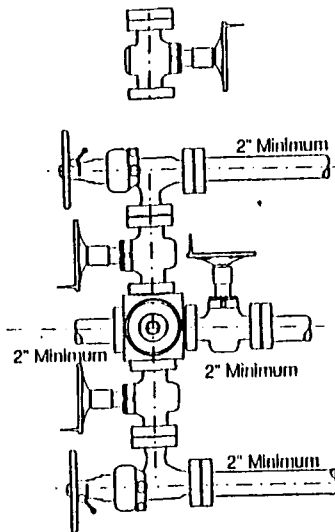
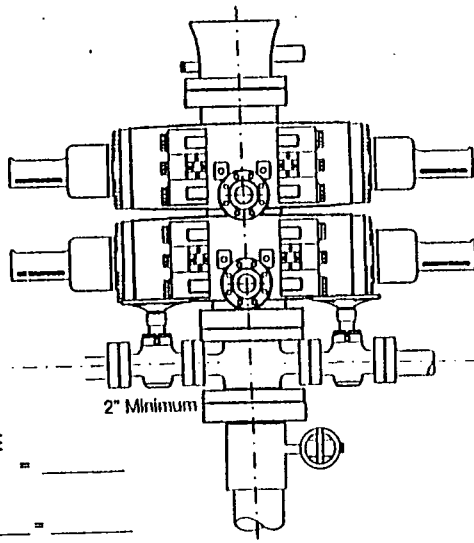
UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

EXHIBIT "F"

2-M SYSTEM

RAM TYPE B.O.P.
 Make:
 Size:
 Model:



GAL TO CLOSE
 Annular BOP = _____
 Ramtype BOP
 _____ Rams x _____ = _____ Gal.
 _____ x 2 = _____ Total Gal.

Rounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)

Well No.: Ashley 2-12

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley 2-12

API Number:

Lease Number: UTU-74826

Location: NWNE Sec. 12, T9S, R15E

GENERAL

Operator will move location E of center until adjacent to existing access road. Topsoil will be stored on W side of location.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the locations proximity (2 mile radius) to Sage Grouse strutting grounds.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

FERRUGINOUS HAWK: No new construction or surface disturbing activities will be allowed until after May 31, 1998, due to the location's proximity (0.5 mile) to an active ferruginous hawk nest (occupied in 1996). If the nesting territory is not occupied again in spring 1998, the location will be constructed E of center to topographically screen the well from existing nests. To further screen existing nests from human activity, topsoil salvaged for reclamation of the pad will be stored on the W side of the location. If the nesting territory is occupied again in spring of 1998, no new construction or surface disturbing activities will be allowed until after May 31, 2000. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

OTHER

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/28/97

API NO. ASSIGNED: 43-013-32006

WELL NAME: ASHELY ^{Unit} ~~FEDERAL~~ 2-12
OPERATOR: INLAND PRODUCTION COMPANY (N5160)

PROPOSED LOCATION:

NWNE 12 - T09S - R15E ^{907 FNL 1661 FEL}
SURFACE: ~~0635 FNL 1897 FEL~~
BOTTOM: ~~0635 FNL 1897 FEL~~
DUCHESNE COUNTY
UNDESIGNATED FIELD (002)

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED

LEASE NUMBER: U - 74826

PROPOSED PRODUCING FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal ☒ State ☐ Fee ☐
(Number 4488944)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number GILSONITE STATE 7-32)
☒ RDCC Review (Y/N)
(Date: _____)

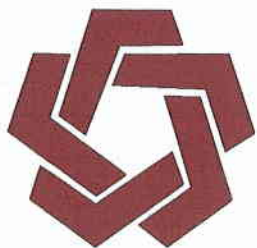
LOCATION AND SITING:

☒ R649-2-3. Unit: ASHLEY
____ R649-3-2. General.
____ R649-3-3. Exception.
____ Drilling Unit.
____ Board Cause no: _____
____ Date: _____

COMMENTS:

* Surf. / Federal.
* Not listed in Unit P.O.D. 1998. (BLM added 7-1-98).

STIPULATIONS: ① FEDERAL APPROVAL



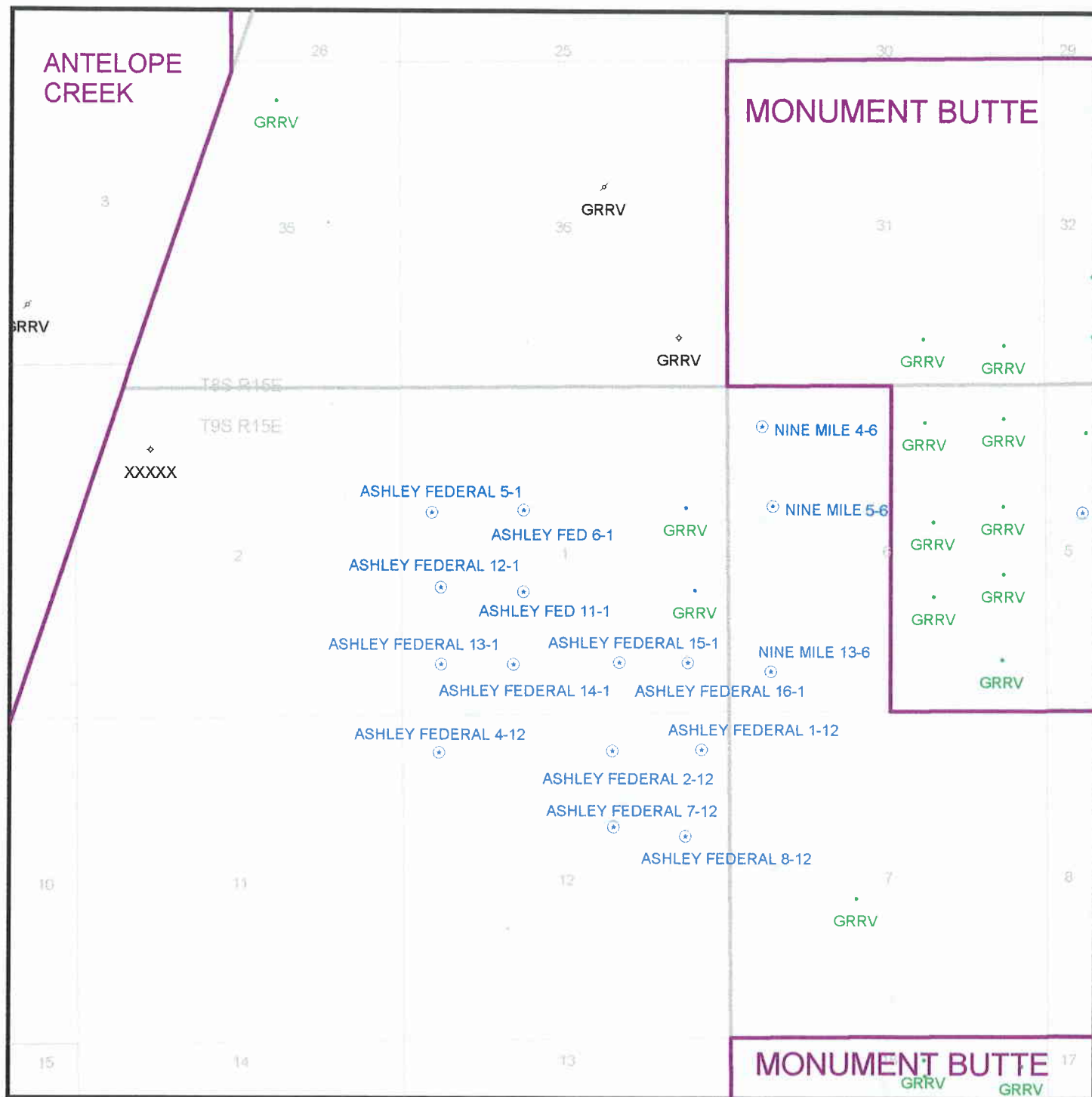
DIVISION OF OIL, GAS & MINING

OPERATOR: INLAND PRODUCTION (N5160)

FIELD: UNDESIGNATED (002)

SEC. TWP. RNG.: SEC. 1 & 12, T9S, R15E

COUNTY: DUCHESNE UAC: R649-3-2



DATE PREPARED:
28-NOV-1997

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 790233 Vernal, UT 84079 Phone No. (801) 789-1866

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NW/NE 907' FNL & 1661' FEL
Sec. 12, T9S, R15E**

5. Lease Designation and Serial No.

U-74826

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

Ashley

8. Well Name and No.

Ashley Unit

9. API Well No.

#2-12

10. Field and Pool, or Exploratory Area

Ashley

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

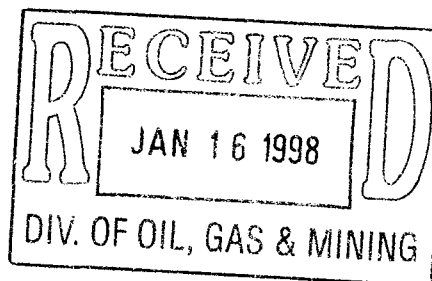
TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing repair
- ☐ Altering Casing
- ☐ Other _____
- ☒ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Attached is a revised APD cover sheet with the new location footages, and a revised Topo Map "B" with the new proposed access route.



14. I hereby certify that the foregoing is true and correct

Signed

Cheryl Cameron

Title

Regulatory Compliance Specialist

Date

1/8/98

(This space of Federal or State office use.)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 1998 Plan of Development Ashley Unit,
Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 1998 within the Ashley Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
43-013-32002	ASHLEY FEDERAL 14-1	0833-FSL-1783-FWL 01 09S 15E
43-013-32005	ASHLEY UNIT 1-12	0592-FNL-0482-FEL 12 09S 15E
43-013-32006	ASHELY UNIT 2-12	0907-FNL-1661-FEL 12 09S 15E
43-013-32007	AHSLEY UNIT 4-12	0591-FNL-0600-FWL 12 09S 15E
43-013-32008	ASHLEY UNIT 7-12	1860-FNL-1869-FEL 12 09S 15E

Although the Ashley Unit 1-12 is within 500' from the Unit Boundary, it exceeds the 460' buffer of the default drilling window, as such, this office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Ashley Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:--

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.

U-74826

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL☒**DEEPEN**☐

1b. TYPE OF WELL

OIL**GAS****SINGLE****MULTIPLE****WELL**☒**WELL**☐**OTHER**☐**ZONE****ZONE**☐

7. UNIT AGREEMENT NAME

Ashley

8. FARM OR LEASE NAME

Ashley Unit

9. WELL NO.

#2-12

10. FIELD AND POOL OR WILDCAT

Ashley11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA**Sec. 12, T9S, R15E**

2. NAME OF OPERATOR

Inland Production Company

3. ADDRESS OF OPERATOR

P.O. Box 790233 Vernal, UT 84079**Phone: (801) 789-1866**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)

At Surface **NW/NE**

At proposed Prod. Zone

907' FNL & 1661' FEL**(REVISED)**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

13.5 Miles southwest of Myton, Utah

12. County

Duchesne

13. STATE

UT15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)**907'**

16. NO. OF ACRES IN LEASE

2189.98

17. NO. OF ACRES ASSIGNED TO THIS WELL

4018. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL,
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.**6500'**

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6000' GR

22. APPROX. DATE WORK WILL START*

1st Quarter 199823. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

The Conditions of Approval For Application For Permit To Drill are attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Regulatory

SIGNED

Cheryl Cameron

TITLE

Compliance Specialist

DATE

1/8/98

(This space for Federal or State office use)

PERMIT NO.

43-013-32006

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY

**Federal Approval of this
Action is Necessary**

APPROVED BY

Bradley G. Hill

TITLE

**BRADLEY G. HILL
RECLAMATION SPECIALIST III**

DATE

7/1/98

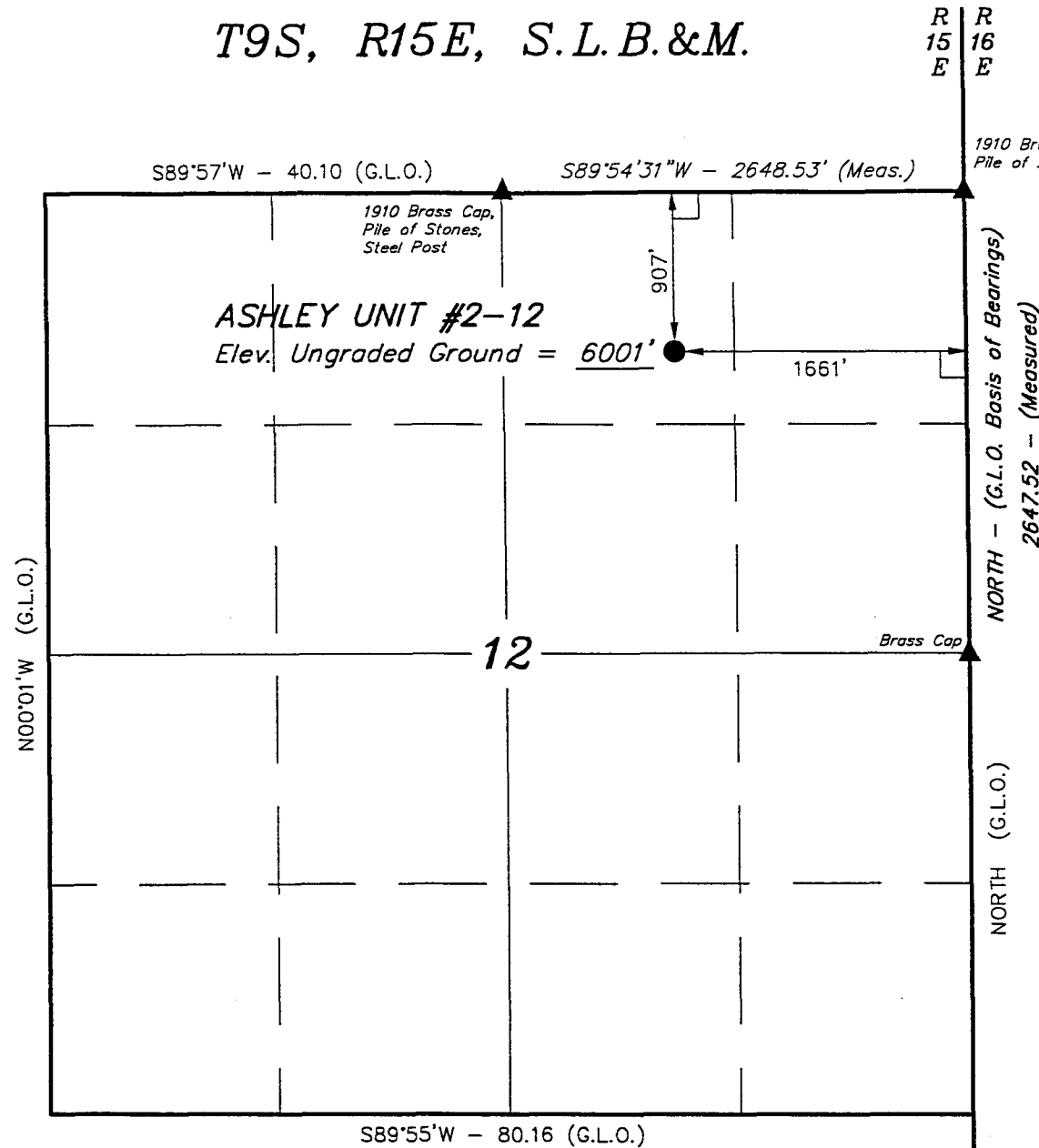
***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INLAND PRODUCTION CO.

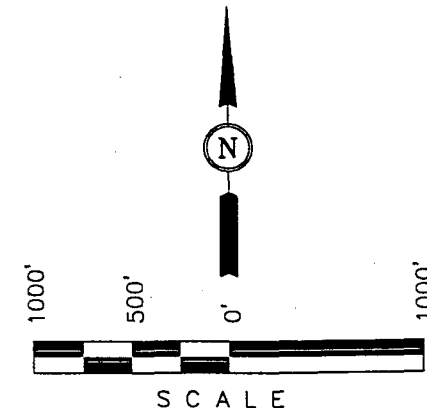
T9S, R15E, S.L.B.&M.

Well location, ASHLEY UNIT #2-12, located as shown in the NW 1/4 NE 1/4 of Section 12, T9S, R15E, S.L.B.&M. Duchesne County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 1, T9S, R15E, S.L.B.&M. TAKEN FROM THE MYTON SW QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5905 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 12-23-97 D.COX

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 11-2-97	DATE DRAWN: 11-18-97
PARTY L.D.T. B.C. D.K. D.H. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE INLAND PRODUCTION CO.	



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

Michael O. Leavitt
Governor
Lowell P. Braxton
Division Director

July 1, 1998

Inland Production Company
P.O. Box 790233
Vernal, Utah 84079

Re: Ashley Unit 2-12 Well, 907' FNL, 1661' FEL, NW NE,
Sec. 12, T. 9 S., R. 15 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32006.

Sincerely,

A handwritten signature in cursive script, appearing to read 'John R. Baza'.
John R. Baza
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number: Ashley Unit 2-12
API Number: 43-013-32006
Lease: U-74826
Location: NW NE Sec. 12 T. 9 S. R. 15 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours prior to spudding the well. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supercede the required federal approval which must be obtained prior to drilling.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** ☒ **DEEPEN** ☐
 1b. TYPE OF WELL
 OIL ☐ GAS ☐ SINGLE ☐ MULTIPLE ☐
 WELL ☒ WELL ☐ OTHER ☐ ZONE ☐ ZONE ☐

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR **P.O. Box 790233 Vernal, UT 84079** Phone: **(801) 789-1866**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
 At Surface **NW/NE**
 At proposed Prod. Zone **907' FNL & 1661' FEL (REVISED)**

14. DISTANCE IN MILES AND DIRECTION FROM
13.5 Miles southwest of Myton

15. DISTANCE FROM PROPOSED* LOCATION TO
 OR LEASE LINE, FT. (Also to nearest drlg. unit li
907'

18. DISTANCE FROM PROPOSED LOCATION* TO
 DRILLING, COMPLETED, OR APPLIED FOR C

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6000' GR

23. PROPOSED CASING AND C

SIZE OF HOLE ☐ SIZE OF C ☐

Refer to Monument Butte Field

The Conditions of

*Please note the
revised footage
on this permit.
Thank You
Margie*

IN ABOVE SPACE DESCRIBE PROPOSED PF

If proposal is to drill or deepen directionally, give

24. SIGNED: Cheryl Cameron
Cheryl Cameron

(This space for Federal or State office use)

PERMIT NO. 43-013-32

Application approval does not warrant or certify that ti

CONDITIONS OF APPROVAL, IF ANY:

APPROVED: Harold R. Cleary TITLE

DATE

6/30/98

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF A

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5. LEASE DESIGNATION AND SERIAL NO.

U-74826

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Ashley

8. FARM OR LEASE NAME

Ashley Unit

9. WELL NO.

#2-12

10. FIELD AND POOL OR WILDCAT

Ashley

11. SEC., T., R., M., OR BLK.

AND SURVEY OR AREA

Sec. 12, T9S, R15E

13. STATE

UT

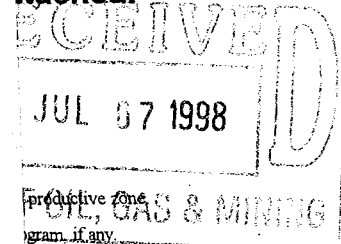
WELL

WORK WILL START*

1998

MENT

Attached.



1/8/98

operations thereon.

JAN 12 1998

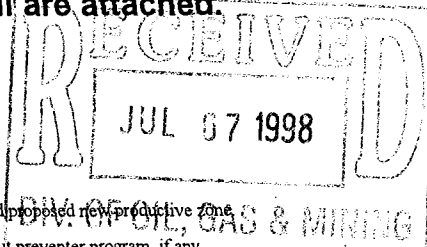
**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-74826	
1b. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> SINGLE <input type="checkbox"/> MULTIPLE <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> ZONE <input type="checkbox"/> ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ashley	
2. NAME OF OPERATOR Inland Production Company		7. UNIT AGREEMENT NAME Ashley Unit	
3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079		8. FARM OR LEASE NAME Ashley Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface NW/NE At proposed Prod. Zone 907' FNL & 1661' FEL (REVISED)		9. WELL NO. #2-12	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 13.5 Miles southwest of Myton, Utah		10. FIELD AND POOL OR WILDCAT Ashley	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 907'	16. NO. OF ACRES IN LEASE 2189.98	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T9S, R15E	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. 6500'	19. PROPOSED DEPTH 6500'	12. County Duchesne	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6000' GR		13. STATE UT	
22. APPROX. DATE WORK WILL START* 1st Quarter 1998		20. ROTARY OR CABLE TOOLS Rotary	
23. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH
Refer to Monument Butte Field SOP's Drilling Program/Casing Design			

The Conditions of Approval For Application For Permit To Drill are attached.

JAN 12 1998



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: Cheryl Cameron TITLE: **Regulatory Compliance Specialist** DATE: **1/8/98**

(This space for Federal or State office use)

PERMIT NO. 43-013-32006 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY: Thomas R. Cleary TITLE: _____ DATE: **6/30/98**

**Assistant Field Manager
Mineral Resources**

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPEAL

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley Federal 2-12

API Number: 43-013-32006

Lease Number: U -74826

Location: NWNE Sec. 12 T. 9S R. 15E

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. **DRILLING PROGRAM**

1. **Casing Program and Auxiliary Equipment**

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at ± 660 ft.

SURFACE USE PROGRAM
Conditions of Approval (COA)

Location Reclamation

The following seed mixture will be used on the stock piled topsoil, reclamation of the reserve pit and for final reclamation: (All poundages are in Pure Live Seed)

black sagebrush	Artemesia arbuscula v. nova	3 lbs/acre
shadscale	Atriplex confertifolia	3 lbs/acre
fourwing saltbush	Atriplex canescens	4 lbs/acre
western wheatgrass	Agropyron smithii	2 lbs/acre

The location topsoil pile shall be seeded immediately after site construction by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed.

The reserve pit shall have a small amount of topsoil stock piled near by, not shown on the cut sheet, to be used to spread over the reserve pit area at the time the reserve pit is reclaimed.

At the time of final abandonment the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately. If the previously reclaimed surface of the reserve pit needs additional contouring, the topsoil over the pit will be scraped off and then used as additional topsoil for final reclamation.

Other Information

If the location and access road are to be constructed on or after February 1, 1999 additional surveys for Special Status Animal Species will be required before construction activity can be initiated.

After building the location and access road the operator is required to construct three artificial nesting platforms and place the platforms as determined by the authorized officer of the BLM.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION CO

Well Name: ASHLEY UNIT 2-12

A0i No. 43-013-32006 Lease Type: FEDERAL

Section 12 Township 9S Range 15E County DUCHESNE

Drilling Contractor UNION RIG# 14

SPUDDED:

Date 10/6/98

Time

How ROTARY

Drilling will commence

Reported by MIKE WARD

Telephone #

Date: 10/13/98 Signed: JLT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY UNIT 2-12

9. API Well No.

43-013-32006

10. Field and Pool, or Exploratory Area

ASHLEY

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well



Oil
Well



Gas
Well



Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

907 FNL 1661 FEL

NW/NE Section 12, T09S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other **Surface Spud**



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection

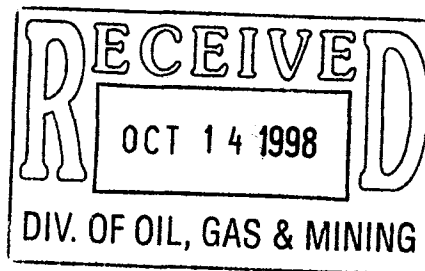


Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. Drl & set 13-3/8" conductor. **SPUD WELL @ 2:00 PM, 10/6/98.** NU cellar. Drl 12-1/4" hole 29' - 343'. C&C. TOH. ND cellar. Run 8-5/8" GS, 7 jt 8-5/8", 24#, J-55, ST & C csg, WHI "W92" csg head (315'). Csg set @ 325'. RU BJ. Pmp 20 bbl dye wtr & 20 bbl gel. Cmt w/140 sx Class "G" w/2% CC & 1/4#/sk Cello Flake (15.8 ppg 1.17 cf/sk yield). Est 7 bbl cmt returns. RD BJ. WOC.



14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

10/8/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

907 FNL 1661 FEL NW/NE Section 12, T09S R15E

5. Lease Designation and Serial No.

U-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY UNIT 2-12

9. API Well No.

43-013-32006

10. Field and Pool, or Exploratory Area

ASHLEY

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Weekly Status

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

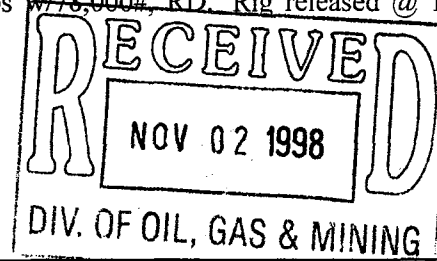
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 10/8/98 - 10/21/98

Drilled 7-7/8" hole w/Union, Rig #14 from 343' - 6000'.

NU BOP's. Test BOP's. NU airbowl. TIH install rubber. Drl plug, cmt & GS. Run 5-1/2" FS, 134 jts 5-1/2", 15.5#, J-55, LT & C csg (5970'). Csg set @ 5980'. RD. RU BJ. C&C. Pmp 20 bbl dye wtr & 20 bbl gel. Cmt w/270 sx Premium Lite Mod (11.0 ppg 3.42 cf/sk yield) and 310 sx Class "G" w/10% A-10 & 10% salt (14.4 ppg 1.63 cf/sk yield). Good returns until 115 of 142 bbl displaced, then lost all returns. Slowed rate to 2 BPM & received intermittent returns until POB w/1100 psi, 8:15 pm, 10/12/98. RD. ND BOP's. Set slips w/78,000#. RD. Rig released @ 12:15 am, 10/13/98. RDMOL.



14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

10/28/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

(June 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY UNIT 2-12

9. API Well No.

43-013-32006

10. Field and Pool, or Exploratory Area

ASHLEY

11. County or Parish, State

DUCHESNE COUNTY, UTAH**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil
WellGas
Well

Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

907 FNL 1661 FEL**NW/NE Section 12, T09S R15E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent



Subsequent Report



Final Abandonment Notice



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing

Other **Weekly Status**

Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

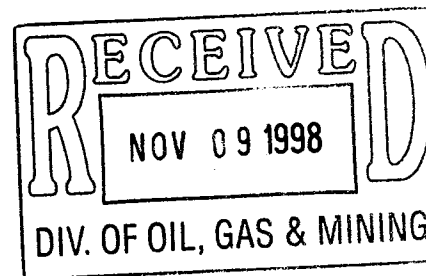
WEEKLY STATUS REPORT FOR THE PERIOD OF 10/22/98 - 11/4/98

Perf CP sds @ 5721-24', 5730-47' & 5762-79'.

Perf lower LDC sds @ 5392-5402', 5410-15', 5449-58', 5484-89', 5498-5508' & 5520-34'.

Perf Upper LDC sds @ 5224-26', 5234-36', 5250-52', 5253-55', 5262-68', 5271-74, 5290-94', 5304-14' & 5336-38'.

Perf C/B sds @ 4936-46' & 4988-96'.



14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

11/5/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY UNIT 2-12

9. API Well No.

43-013-32006

10. Field and Pool, or Exploratory Area

ASHLEY

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well



Oil
Well



Gas
Well



Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

907 FNL 1661 FEL

NW/NE Section 12, T09S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other

Weekly Status



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

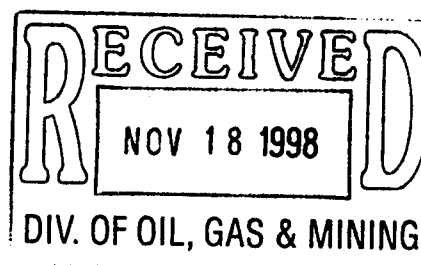
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 11/5/98 - 11/11/98

Swab test well. Trip production tbg.

Place well on production @ 1:30 PM, 11/10/98.



14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

11/16/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

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(June 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

907 FNL 1661 FEL NW/NE Section 12, T09S R15E

5. Lease Designation and Serial No.

U-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY UNIT 2-12

9. API Well No.

43-013-32006

10. Field and Pool, or Exploratory Area

ASHLEY

11. County or Parish, State

DUCHESNE COUNTY, UTAH12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA****TYPE OF SUBMISSION**

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Site Security

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

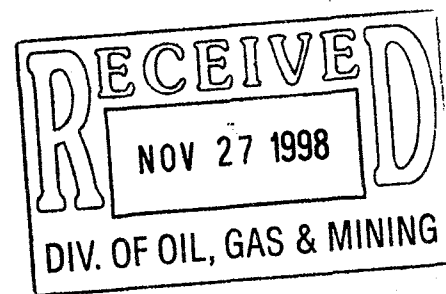
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find tl

OIL AND GAS

ed well.

JRU	
RJK	
SLS	
GLH	
DTS	
1 km it	
MICROFILM	
FILE	



14. I hereby certify that the foregoing is true and correct

Signed

Phillip E. Knight

Title

Manager, Regulatory Compliance

Date

11/24/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

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(June 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

907 FNL 1661 FEL NW/NE Section 12, T09S R15E

5. Lease Designation and Serial No.

U-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY UNIT 2-12

9. API Well No.

43-013-32006

10. Field and Pool, or Exploratory Area

ASHLEY

11. County or Parish, State

DUCHESNE COUNTY, UTAH12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA****TYPE OF SUBMISSION**

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

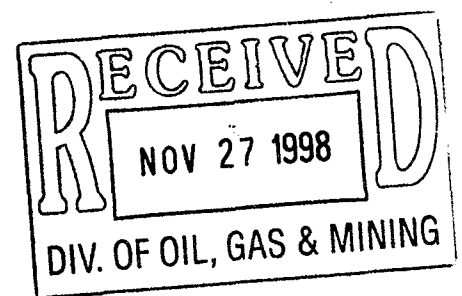
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Site Security

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed

Debbie E. Knight

Title

Manager, Regulatory Compliance

Date

11/24/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

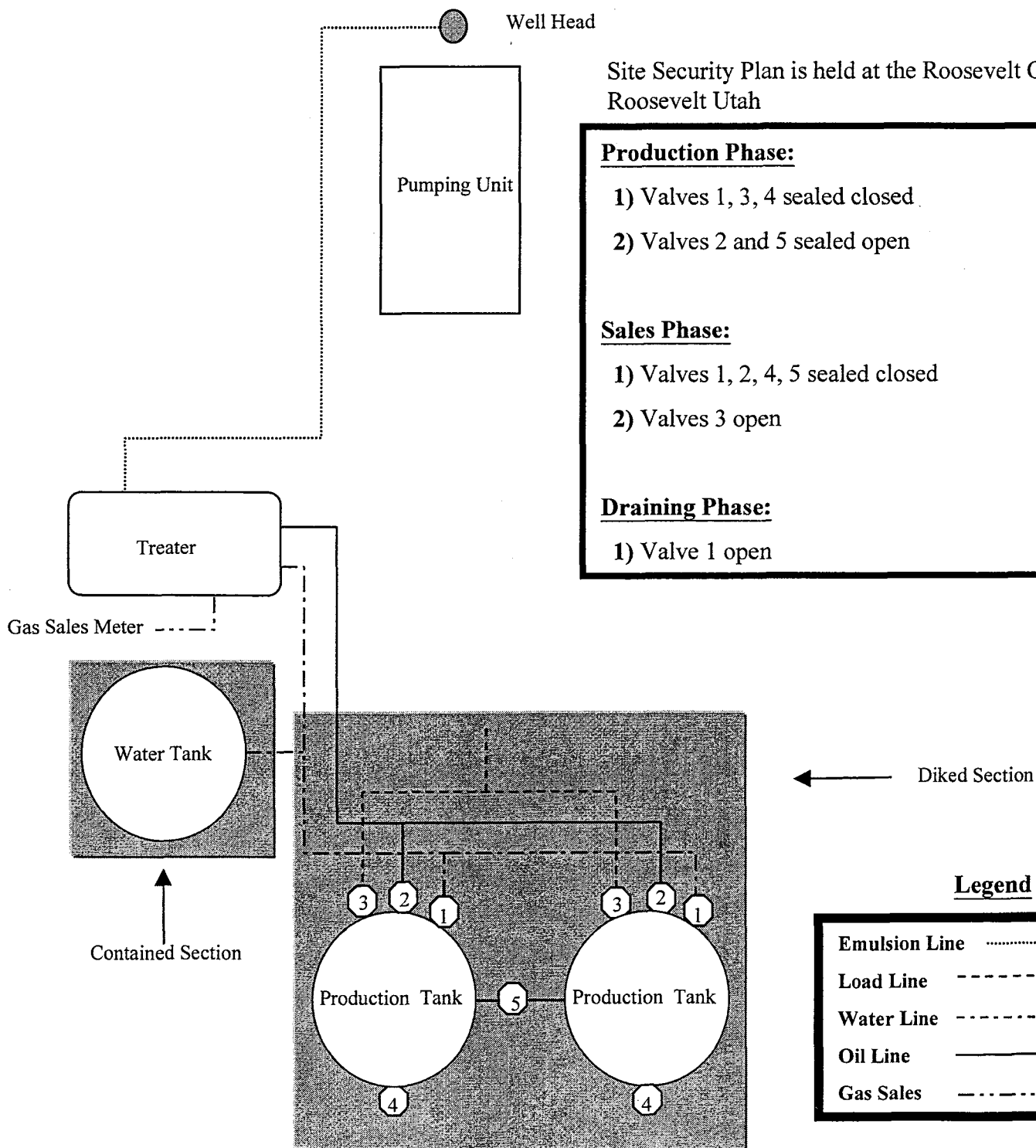
Inland Production Company Site Facility Diagram

North Ashley 2-12

NW/NE Sec. 12, T9S, 15E

Duchesne County

Nov. 5, 1998



Site Security Plan is held at the Roosevelt Office,
Roosevelt Utah

Production Phase:

- 1) Valves 1, 3, 4 sealed closed
- 2) Valves 2 and 5 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5 sealed closed
- 2) Valves 3 open

Draining Phase:

- 1) Valve 1 open

Legend

Emulsion Line
Load Line	-----
Water Line	- . - . - .
Oil Line	—————
Gas Sales	-----

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

OPERATOR: INLAND PRODUCTION CO COMPANY REP: MIKE WARD

WELL NAME ASHLEY UNIT #2-12 API NO 43-013-32006

QTR/QTR: NW/NE SECTION: 12 TWP: 9S RANGE: 15E

CONTRACTOR: UNION DRILLING COMPANY RIG NUMBER: #14

INSPECTOR: DENNIS L INGRAM TIME: 1:30 PM DATE: 10/18/98

SPUD DATE: DRY: 10/6/98 ROTARY: 10/6/98 PROJECTED T.D.: 6500'

OPERATIONS AT TIME OF VISIT: DRILLING AHEAD AT 2163' WITH AIR AND FOAM.

WELL SIGN: Y MUD WEIGHT 8.4 LBS/GAL BOPE: Y

BLOOE LINE: Y FLARE PIT: N H2S POTENTIAL: NO

ENVIRONMENTAL:

RESERVE PIT: Y FENCED: N LINED: N PLASTIC: N

RUBBER: BENTONITE: SANITATION: 2

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: YES
1800 PSI, TESTED BOPE ON 10/7/98, CHART DISPLAYED IN DOGHOUSE
REMARKS:

(LAST WELL WAS ASHELY UNIT #1-12, T.D. ON 10/5/98 AT 5950' AND
RAN 5 1/2 CASING). OPERATOR HAS SET 313' OF 8 5/8" SURFACE
CASING AT 323' AND CIRCULATED CEMENT TO SURFACE. SURVEYS SHOW
1/2 DEGREE AT 534'; 3/4 DEGREES AT 1059', AND 3/4 DEGREES AT
1673'. LOCATION, PIT AND TOP SOIL WERE BUILT AND PLACED
AS STIPULATED ON APD.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company
ADDRESS 410 17th St, Suite 700
Denver, Colorado 80202

OPERATOR ACCT. NO. N 5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
	99999	12492	43-047-3082	Hancock 4-26-4-1	NW/NE	26	04S	1W	Uintah	9/25/98	
WELL 1 COMMENTS: Spud well w/ Benec Rig @ 10:45, 9/25/98 981027 entity added. KDR											
	99999	12419	43-013-32003	Ashley Federal 14-1	SE/SW	1	04S	15E	Duchesne	9/23/98	
WELL 2 COMMENTS: Spud well w/ Union, Rig #14 @ 2:30 p.m., 9/23/98 981027 entity added, (Ashley unit). KDR											
	99999	12493	43-013-32081	CASTLE DRAW 11-4-9-17	NE/SW	4	04S	17E	Duchesne	9/23/98	
WELL 3 COMMENTS: Spud well w/ Union, Rig #7 @ 2:00 p.m., 9/23/98 981027 entity added. KDR											
	99999	12419	43-013-32006	Ashley Unit 2-12	NE/NE	12	04S	7SE	Duchesne	10/6/98	
WELL 4 COMMENTS: Spud well w/ Union, Rig #14 @ 2:00 p.m., 10/6/98 Ashley Unit 981027 entity added, (Ashley unit) KDR											
	99999										
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

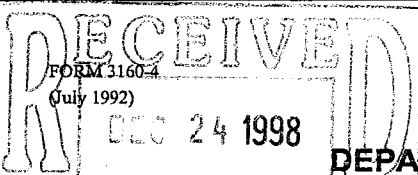
Shannon Smith
Signature

Engineering Secretary 04/02/98
Title Date

Phone No. (303) 382-4441

Oct 26 1998 5:14 PM INLAND RESOURCES

NO. 1439 P. 3



SUBMIT IN DUPLICATE*
(See instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

1b. TYPE OF WELL

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other _____

2. NAME OF OPERATOR

INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.

410 17th St. Suite 700 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface

NW/NE

At top prod. Interval reported below 907 FNL & 1661 FEL

At total depth

14. PERMIT NO.

43-013-32006

DATE ISSUED

6/30/98

12. COUNTY OR PARISH

DUCHESNE

13. STATE

UT

15. DATE SPUDDED

10/6/98

16. DATE T.D. REACHED

10/12/98

17. DATE COMPL. (Ready to prod.)

11/10/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6010' KB 6000' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6000'

21. PLUG BACK T.D., MD & TVD

5964'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP,

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

23.

CASING SIZE/GRADE	WEIGHT, LB./FT.
8-5/8	24#
5-1/2	15.5#

29. LINER RECORD

SIZE	TOP (MD)	BO

31. PERFORATION RECORD (Interval, size and number)

INTERVAL

CP 5721-24', 5730-47', 5762-79' 4
Lower LDC 5392-5402', 5410-15', 5449-5 2
5484-89', 5498-5508', 5520-34'

See #37

OIL AND GAS

JRP	
RJK	✓
SLS	
GLH	
DTS	
2CHD	✓
3pic	✓
MICROFILM	
FILE	

MENT, CEMENTING RECORD	AMOUNT PULLED
1 x Class "G"	
emium Lite Modified	
1 x Class "G"	

TUBING RECORD

DEPTH SET (MD)	PACKER SET (MD)
EOT @ 5834'	TA @ 5641'

FRACTURE, CEMENT SQUEEZE, ETC.

AMOUNT AND KIND OF MATERIAL USED
121,860# 20/40 sd in 598 bbls Viking I-25
113,932# 20/40 sd in 551 bbls Viking I-25

33.* PRODUCTION

DATE FIRST PRODUCTION 11/10/98		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2 x 1-1/2 x 14 RHAC Pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8 day ave	HOURS TESTED 11/1/98	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL--BBL. 160	GAS--MCF. 235	WATER--BBL. 5		GAS-OIL RATIO 1.47
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL.	GAS--MCF.	WATER--BBL.		OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

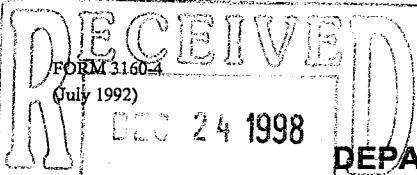
Logs In Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Shannon Smith TITLE Engineering Secretary DATE 12/17/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

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SUBMIT IN DUPLICATE*
(See instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____						7. UNIT AGREEMENT NAME ASHLEY (GR RVR)	
1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other _____						8. FARM OR LEASE NAME, WELL NO. ASHLEY UNIT 2-12	
2. NAME OF OPERATOR INLAND RESOURCES INC.						9. API WELL NO. 43-013-32006	
3. ADDRESS AND TELEPHONE NO. 410 17th St. Suite 700 Denver, CO 80202						10. FIELD AND POOL OR WILDCAT ASHLEY	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface NW/NE At top prod. Interval reported below 907 FNL & 1661 FEL At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 12, T09S R15E	
14. PERMIT NO. 43-013-32006				DATE ISSUED 6/30/98		12. COUNTY OR PARISH DUCHESNE	13. STATE UT
15. DATE SPUDDED 10/6/98	16. DATE T.D. REACHED 10/12/98	17. DATE COMPL. (Ready to prod.) 11/10/98		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6010' KB 6000' GL		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6000'		21. PLUG BACK T.D., MD & TVD 5964'		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ----->	ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Green River 4936' - 5779'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIGL/SP/GR/CAL - CN/CD/GR 12-24-98						27. WAS WELL CORED No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8		24#		325'		12-1/4	
5-1/2		15.5#		5980'		7-7/8	
						140 sx Class "G"	
						270 sx Premium Lite Modified	
						310 sx Class "G"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2-7/8		EOT @ 5834'		TA @ 5641'			
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
INTERVAL SIZE NUMBER				DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
CP 5721-24', 5730-47', 5762-79' 4 SPF 148 Holes				5721' - 5779' 121,860# 20/40 sd in 598 bbls Viking I-25			
ower LDC 5392-5402', 5410-15', 5449-5 2 SPF 104 Holes				5392' - 5534' 113,932# 20/40 sd in 551 bbls Viking I-25			
5484-89', 5498-5508', 5520-34'							
See #37							
33.* PRODUCTION							
DATE FIRST PRODUCTION 11/10/98		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2 x 1-1/2 x 14 RHAC Pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8 day ave		HOURS TESTED 11/1/98		CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL--BBL. 160	GAS--MCF. 235
							WATER--BBL. 5
							GAS-OIL RATIO 1.47
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Logs In Item #26							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Shannon Smith		TITLE Engineering Secretary				DATE 12/17/98	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch Mkr	3760'		Upper LDC 5224-26', 5234-36', 5250-52', 5253-55', 5262-68', 5271-74', 5290-94', 5304-14', 5336-38'			
Garden Gulch 2	4098'		2 SPF			
Point 3 Mkr	4353'		66 Holes			
X Mkr	4610'		122,440# 20/40 sd in 597 bbls Viking I-25	5224' - 5338'		
Y-Mkr	4643'					
Douglas Creek Mkr	4753'					
BiCarbonate Mkr	4974'					
B Limestone Mkr	5073'		C/B 4936-46' & 4988-96'			
Castle Peak	5668'		4 SPF			
Basal Carbonate	NDE		72 Holes			
Total Depth	6000'		121,200# 20/40 sd in 570 bbls Viking I-25	4936' - 4996'		



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

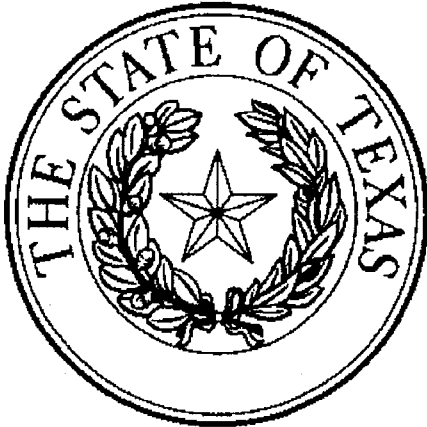
The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.**Unit:****ASHLEY****WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NORTH ASHLEY 1-1	01	090S	150E	4301331787	12419	Federal	WI	A
NORTH ASHLEY 8-1	01	090S	150E	4301331809	12419	Federal	OW	P
ASHLEY FED 7-1	01	090S	150E	4301331824	12419	Federal	WI	A
ASHLEY FED 10-1	01	090S	150E	4301331825	12419	Federal	OW	P
ASHLEY FED 9-1	01	090S	150E	4301331859	12419	Federal	WI	A
ASHLEY FED 2-1	01	090S	150E	4301331883	12419	Federal	OW	P
ASHLEY FED 11-1	01	090S	150E	4301331926	12419	Federal	WI	A
ASHLEY FED 6-1	01	090S	150E	4301331927	12419	Federal	OW	P
ASHLEY FED 5-1-9-15	01	090S	150E	4301331998	12419	Federal	WI	A
ASHLEY FED 12-1-9-15	01	090S	150E	4301332000	12419	Federal	OW	P
ASHLEY FED 13-1-9-15	01	090S	150E	4301332001	12419	Federal	D	PA
ASHLEY FED 14-1	01	090S	150E	4301332002	12419	Federal	OW	P
ASHLEY FED 15-1	01	090S	150E	4301332003	12419	Federal	WI	A
ASHLEY FED 16-1	01	090S	150E	4301332004	12419	Federal	OW	P
ASHLEY U 3-1-9-15	01	090S	150E	4301332117	12419	Federal	WI	A
ASHLEY U 4-1-9-15	01	090S	150E	4301332118	12419	Federal	OW	P
ASHLEY U 1-12	12	090S	150E	4301332005	12419	Federal	WI	A
ASHLEY U 2-12	12	090S	150E	4301332006	12419	Federal	OW	P
ASHLEY U 4-12	12	090S	150E	4301332007	12419	Federal	OW	P
ASHLEY U 7-12	12	090S	150E	4301332008	12419	Federal	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004

3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005

4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143

5. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: ASHLEY U 2-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0907 FNL 1661 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 12 Township: 09.0S Range: 15.0E Meridian: S		9. API NUMBER: 43013320060000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/17/2013
<input type="checkbox"/> SPUD REPORT Date of Spud:	OTHER: <input style="width: 100px;" type="text"/>			
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 09/13/2013. On 09/16/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 09/17/2013 the casing was pressured up to 1720 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was a State representative available to witness the test - Chris Jensen.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

September 19, 2013

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 9/19/2013	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Chris Jensen Date 9/17/2013 Time 9:00 am pm
Test Conducted by: Kevin Powell
Others Present: _____

Well: Ashley 2-12-9-15

Field: Monument Butte

Well Location: NW 1/4 SEC. 12, T9S, R15E
Duchesne County, Utah

API No: 43-013-32006

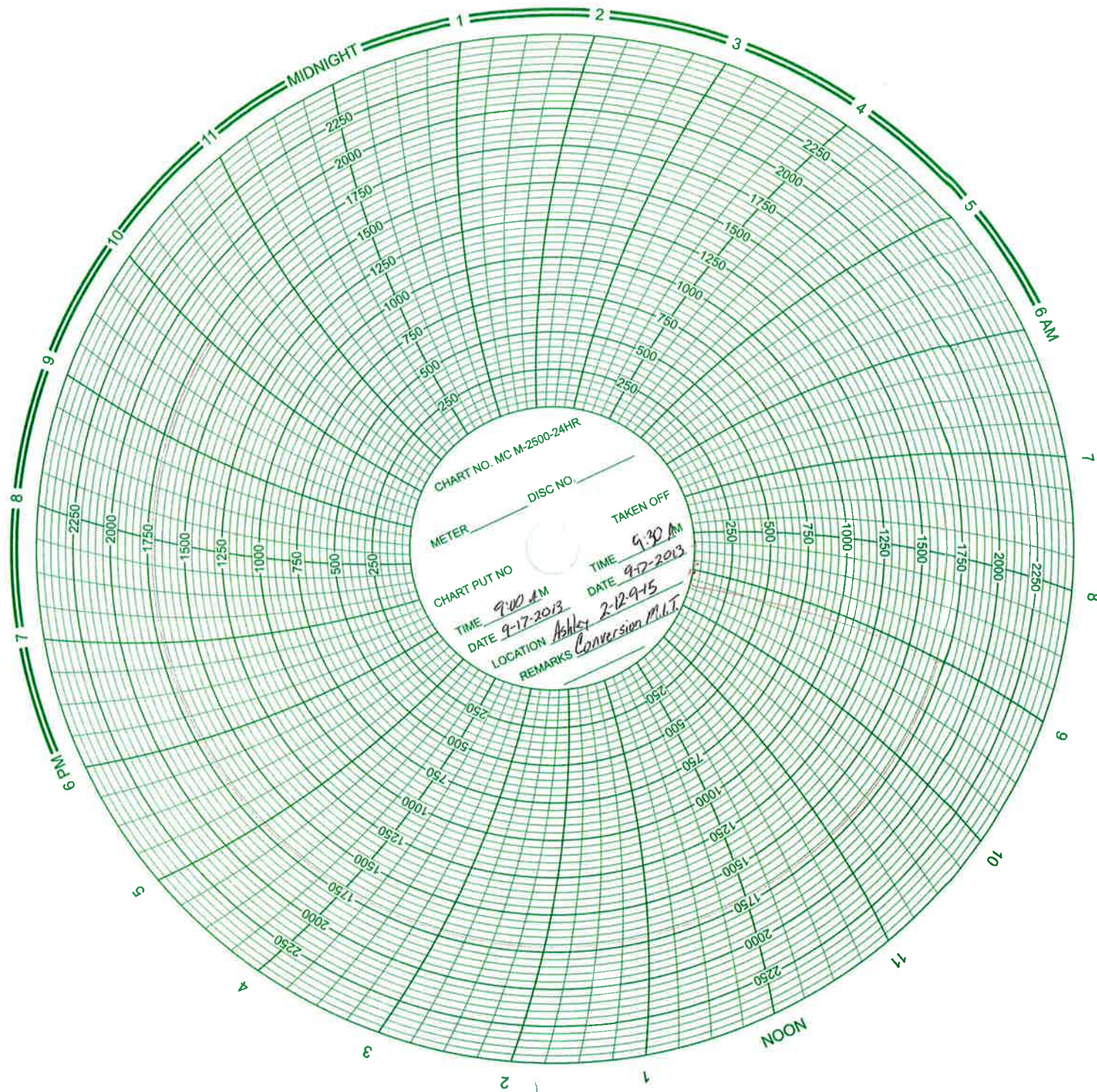
<u>Time</u>	<u>Casing Pressure</u>
0 min	<u>1720</u> psig
5	_____ psig
10	_____ psig
15	_____ psig
20	_____ psig
25	_____ psig
30 min	_____ psig
35	_____ psig
40	_____ psig
45	_____ psig
50	_____ psig
55	_____ psig
60 min	_____ psig

Tubing pressure: _____ 0 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Kevin Powell



Daily Activity Report

Format For Sundry

ASHLEY 2-12-9-15

7/1/2013 To 11/30/2013

9/12/2013 Day: 1

Conversion

WWS #7 on 9/12/2013 - MIRU, pump 60 bbls down csg, PU unset pump flush TBG flush tbg W/30bbls reset pump fill W/15bbls test to 3000psi good. 11:30am start LD rods - MIRU, pump 60 bbls down csg, PU unset pump flush TBG flush tbg W/30bbls reset pump fill W/15bbls test to 3000psi good. 11:30am start LD rods 134 out flush TBG flush TBG W/ 30bbls 13:30 cont LD rods 14:30pm Xo to tbg equ ND Wh PU on tbg release TAC NNUbops RD floor 15:45pm TOOH breaking collars TAC 30jts

Daily Cost: \$0

Cumulative Cost: \$17,425

9/13/2013 Day: 2

Conversion

WWS #7 on 9/13/2013 - Cont to TOOH breaking collars 120JTS out flush tbg W/20BBLS @250* 10:45am Cont TOOH 156 JTS total 12:00LD 29 Extra JTS 2 7/8 tbg on trainer - Cont to TOOH breaking collars 120JTS out flush tbg W/20BBLS @250* 10:45am Cont TOOH 156 JTS total 12:00LD 29 Extra JTS 2 7/8 tbg on trainer. 12:55am PU RIH W/ PKR assembly 2 3/8 reentry guide 1 2-3/8 XN Nipple, 4X2-3/8 TBG SUB cross over ,5 1/2 arrow set PKRon/off tool. 15:00 pump 10BBLS drop SV fill TBG W/20 BBLS pressure TBG up to 3000 psi@ 15:25-15:55pm good test. RIH retrieve SV POOH rig down sand line SWIFN.

Daily Cost: \$0

Cumulative Cost: \$24,155

9/16/2013 Day: 3

Conversion

WWS #7 on 9/16/2013 - ND BOP, pump 60 bbls pkr fluid set packer@ 4871' W/ 15000 tension hand W/ injection PSn @4865 EOT @ 4881 Fill CSG W/ 26 BBLS fresh - ND BOP, pump 60 bbls pkr fluid set packer@ 4871' W/ 15000 tension hand W/ injection PSn @4865 EOT @ 4881 Fill CSG W/ 26 BBLS fresh pressure up to 1500 psi 9:30to 10:00 lost 100psi pressure back up to 1500 watch 30 minutes good. Rig down move off.

Daily Cost: \$0

Cumulative Cost: \$27,527

9/18/2013 Day: 4

Conversion

Rigless on 9/18/2013 - Conduct initial MIT - On 09/16/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 09/17/2013 the casing was pressured up to 1720 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was a State representative available to witness the test - Chris Jensen. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$59,739

Pertinent Files: [Go to File List](#)

Spud Date: 10/6/98

Put on Production: 11/10/98

GL: 6000' KB: 6010'

Ashley Unit 2-12-9-15

Initial Production: 160 BOPD;
235 MCFD; 5 BWPDSURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts (315')

DEPTH LANDED: 325'

HOLE SIZE: 12-1/4"

CEMENT DATA: 140 sxs Class "G" cmt, est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 134 jts (5970')

SET AT: 5980'

HOLE SIZE: 7-7/8"

CEMENT DATA: 270 sxs Premium modified mixed & 310 sxs class "G"

CEMENT TOP AT: 873' per cement bond log (Schlumberger)

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 156 jts (4855')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 4867' KB

ON/OFF TOOL AT: 4868.1'

ARROW #1 PACKER CE AT: 4873.3'

XO 2-3/8 x 2-7/8 J-55 AT: 4877.1'

TBG PUP 2-3/8 J-55 AT: 4877.6'

X/N NIPPLE AT: 4881.8'

TOTAL STRING LENGTH: EOT @ 4883.29'

Injection Wellbore
Diagram

Casing shoe @ 325'

Cement Top @ 873'

SN @ 4867'

On Off Tool @ 4868'

Packer @ 4873'

X/N Nipple @ 4882'

EOT @ 4883'

4936'-4946'

4988'-4996'

5224'-5226'

5234'-5236'

5250'-5252'

5253'-5255'

5262'-5268'

5271'-5274'

5290'-5294'

5304'-5314'

5336'-5338'

5392'-5402'

5410'-5415'

5392'-5402'

5449'-5458'

5484'-5489'

5498'-5508'

5520'-5534'

5721'-5724'

5730'-5747'

5762'-5779'

Top of Fill @ 5912'

PBDT @ 5964'

TD @ 6000'

FRAC JOB

10/28/98 5721'-5779'

Frac CP-1 & CP-2 sands as follows:
121,860# 20/40 sand in 598 bbls Viking I-25 fluid. Perfs broke back @ 2561 psi. Treated @ avg press of 1400 psi w/avg rate of 32 BPM. ISIP: 2000 psi.

10/30/98 5392'-5534'

Frac LODC sand as follows:
122,540# 20/40 sand in 594 bbls Viking I-25 fluid. Perfs broke back @ 4014 psi. Treated @ avg press of 1785 psi w/avg rate of 36 BPM. ISIP: 1700 psi.

11/2/98 5224'-5338'

Frac A-3 & LODC sands as follows:
122,440# 20/40 sand in 597 bbls Viking I-25 fluid. Perfs broke back @ 3511 psi. Treated @ avg press of 1500 psi w/avg rate of 36.5 BPM. ISIP: 1800 psi.

11/5/98 4936'-4996'

Frac C & B-0.5 sands as follows:
121,200# 20/40 sand in 570 bbls Viking I-25 fluid. Perfs broke back @ 2235 psi @ 12 BPM. Treated @ avg press of 2000 psi w/avg rate of 28 BPM. ISIP: 2150 psi.

4/18/02

Pump change. Update rod and tubing details.

9/19/04

Stuck Pump. Update rod and tubing details.

03/22/06

Stuck Pump. Update rod and tubing details.

01/16/07

Stuck Pump. Update rod and tubing.

5/15/09

Tubing leak. Updated r & t details.

09/13/13

Convert to Injection Well

09/17/13

Conversion MIT Finalized – update tbg detail

PERFORATION RECORD

10/27/98	5721'-5724'	4 JSPF	12 holes
10/27/98	5730'-5747'	4 JSPF	68 holes
10/27/98	5762'-5779'	4 JSPF	68 holes
10/29/98	5392'-5402'	2 JSPF	20 holes
10/29/98	5410'-5415'	2 JSPF	10 holes
10/29/98	5449'-5458'	2 JSPF	18 holes
10/29/98	5484'-5489'	2 JSPF	10 holes
10/29/98	5498'-5508'	2 JSPF	20 holes
10/29/98	5520'-5534'	2 JSPF	28 holes
10/31/98	5224'-5226'	2 JSPF	4 holes
10/31/98	5234'-5236'	2 JSPF	4 holes
10/31/98	5250'-5252'	2 JSPF	4 holes
10/31/98	5253'-5255'	2 JSPF	6 holes
10/31/98	5262'-5268'	2 JSPF	8 holes
10/31/98	5271'-5274'	2 JSPF	6 holes
10/31/98	5290'-5294'	2 JSPF	8 holes
10/31/98	5304'-5314'	2 JSPF	20 holes
10/31/98	5336'-5338'	2 JSPF	4 holes
11/3/98	4936'-4946'	4 JSPF	40 holes
11/3/98	4988'-4996'	4 JSPF	32 holes

NEWFIELD



Ashley Unit 2-12-9-15

1661 FEL & 907 FNL

NWNE Section 12-T9S-R1SE

Duchesne Co, Utah

API #43-013-32006; Lease #UTU-74826

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: ASHLEY U 2-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0907 FNL 1661 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 12 Township: 09.0S Range: 15.0E Meridian: S		9. API NUMBER: 43013320060000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/25/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> The above reference well was put on injection at 9:00 AM on 10/25/2013 </div> <div style="width: 35%; text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 29, 2013 </div> </div>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 10/28/2013	



June 28, 2011

Mr. Mark Reinbold
State of Utah
Division of Oil, Gas and Mining
1594 W North Temple
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley #2-12-9-15
Monument Butte Field, Lease #UTU-74826
Section 12-Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Reinbold:

Newfield Production Company herein requests approval to convert the Ashley #2-12-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Eric Sundberg
Regulatory Lead

RECEIVED
JUL 05 2011
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY #2-12-9-15
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
LEASE #UTU-74826
JUNE 28, 2011

TABLE OF CONTENTS

LETTER OF INTENT	
COVER PAGE	
TABLE OF CONTENTS	
UIC FORM 1 – APPLICATION FOR INJECTION WELL	
WELLBORE DIAGRAM OF PROPOSED INJECTION	
WORK PROCEDURE FOR INJECTION CONVERSION	
COMPLETED RULE R615-5-1 QUESTIONNAIRE	
COMPLETED RULE R615-5-2 QUESTIONNAIRE	
ATTACHMENT A	ONE-HALF MILE RADIUS MAP
ATTACHMENT A-1	WELL LOCATION PLAT
ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
ATTACHMENT C	CERTIFICATION FOR SURFACE OWNER NOTIFICATION
ATTACHMENT E	WELLBORE DIAGRAM – ASHLEY UNIT #2-12-9-15
ATTACHMENT E-1	WELLBORE DIAGRAM – ASHLEY UNIT #14-1-9-15
ATTACHMENT E-2	WELLBORE DIAGRAM – ASHLEY UNIT #15-1-9-15
ATTACHMENT E-3	WELLBORE DIAGRAM – ASHLEY UNIT #1-12-9-15
ATTACHMENT E-4	WELLBORE DIAGRAM – ASHLEY UNIT #G-12-9-15
ATTACHMENT E-5	WELLBORE DIAGRAM – ASHLEY FEDERAL #6-12-9-15
ATTACHMENT E-6	WELLBORE DIAGRAM – ASHLEY FEDERAL #7-12-9-15
ATTACHMENT E-7	WELLBORE DIAGRAM – ASHLEY FEDERAL #W-1-9-15
ATTACHMENT E-8	WELLBORE DIAGRAM – ASHLEY FEDERAL #16-1-9-15
ATTACHMENT E-9	WELLBORE DIAGRAM – ASHLEY #8-12-9-15
ATTACHMENT E-10	WELLBORE DIAGRAM – ASHLEY #10-12-9-15
ATTACHMENT E-11	WELLBORE DIAGRAM – ASHLEY #3-12-9-15
ATTACHMENT E-12	WELLBORE DIAGRAM – NINE MILE #4-7-9-16
ATTACHMENT E-13	WELLBORE DIAGRAM – NINE MILE #5-7-9-16
ATTACHMENT F	WATER ANALYSIS
ATTACHMENT G	FRACTURE GRADIENT CALCULATIONS
ATTACHMENT G-1	FRACTURE REPORTS DATED – 10/27/98 – 11/11/98
ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUG AND ABANDON
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1001 17th Street, Suite 2000
Denver, Colorado 80202

Well Name and number: Ashley #2-12-9-15
Field or Unit name: Monument Butte (Green River) Lease No. UTU-74826
Well Location: QQ NWNE section 12 township 9S range 15E county Duchesne

Is this application for expansion of an existing project? Yes ☒ No ☐

Will the proposed well be used for: Enhanced Recovery? Yes ☒ No ☐
 Disposal? Yes ☐ No ☒
 Storage? Yes ☐ No ☒

Is this application for a new well to be drilled? Yes ☐ No ☒

If this application is for an existing well,
has a casing test been performed on the well? Yes ☐ No ☒

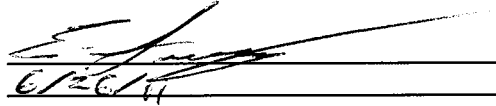
Date of test: _____
API number: 43-013-32006

Proposed injection interval: from 4098 to 5964
Proposed maximum injection: rate 500 bpd pressure 1665 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.
--

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name:	<u>Eric Sundberg</u>	Signature	
Title	<u>Regulatory Lead</u>	Date	<u>6/26/11</u>
Phone No.	<u>(303) 893-0102</u>		

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

Ashley Unit #2-12-9-15

Spud Date: 10/6/98

Put on Production: 11/10/98

GL: 6000' KB: 6010'

Initial Production: 160 BOPD;
235 MCFD; 5 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (315')

DEPTH LANDED: 325'

HOLE SIZE: 12-1/4"

CEMENT DATA: 140 sxs Class "G" cmt, est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 134 jts. (5970')

SET AT: 5980'

HOLE SIZE: 7-7/8"

CEMENT DATA: 270 sxs Premium modified mixed & 310 sxs class "G"

CEMENT TOP AT: 873' per cement bond log (Schlumberger)

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 182 jts (5676.92')

TUBING ANCHOR: 5686.92' KB

NO. OF JOINTS: 2 jts (64.60')

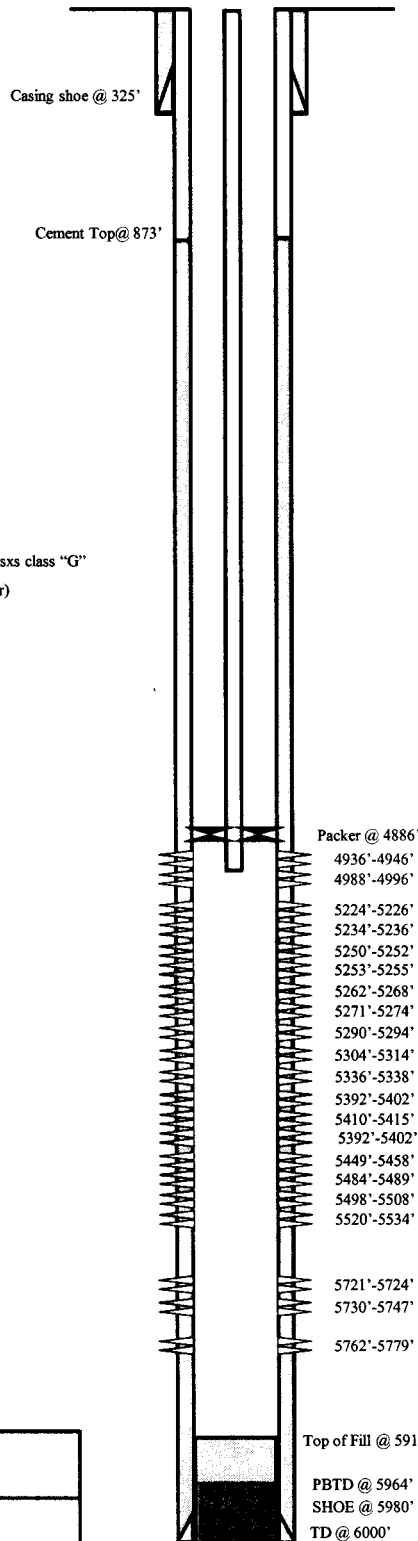
SEATING NIPPLE: 2-7/8"

SN LANDED AT: 5754.32' KB

NO. OF JOINTS: 1 jt (31.41')

TOTAL STRING LENGTH: 5787.28' KB

Proposed Injection Wellbore Diagram



FRAC JOB

10/28/98 5721'-5779'

rate

10/30/98 5392'-5534'

rate

11/2/98 5224'-5338'

rate

11/5/98 4936'-4996'

4/18/02

9/19/04

03/22/06

01/16/07

5/15/09

Frac CP-1 & CP-2 sands as follows:
121,860# 20/40 sand in 598 bbls Viking I-25 fluid. Perfs broke back @ 2561 psi. Treated @ avg press of 1400 psi w/avg of 32 BPM. ISIP: 2000 psi.

Frac LODC sand as follows:
122,540# 20/40 sand in 594 bbls Viking I-25 fluid. Perfs broke back @ 4014 psi. Treated @ avg press of 1785 psi w/avg of 36 BPM. ISIP: 1700 psi.

Frac A-3 & LODC sands as follows:
122,440# 20/40 sand in 597 bbls Viking I-25 fluid. Perfs broke back @ 3511 psi. Treated @ avg press of 1500 psi w/avg of 36.5 BPM. ISIP: 1800 psi.

Frac C & B-0.5 sands as follows:
121,200# 20/40 sand in 570 bbls Viking I-25 fluid. Perfs broke back @ 2235 psi @ 12 BPM. Treated @ avg press of 2000 psi w/avg rate of 28 BPM. ISIP: 2150 psi.

Pump change. Update rod and tubing details.

Stuck Pump. Update rod and tubing details.

Stuck Pump. Update rod and tubing details.

Stuck Pump. Update rod and tubing.

Tubing leak. Updated r & t details.

PERFORATION RECORD

10/27/98	5721'-5724'	4 JSPF	12 holes
10/27/98	5730'-5747'	4 JSPF	68 holes
10/27/98	5762'-5779'	4 JSPF	68 holes
10/29/98	5392'-5402'	2 JSPF	20 holes
10/29/98	5410'-5415'	2 JSPF	10 holes
10/29/98	5449'-5458'	2 JSPF	18 holes
10/29/98	5484'-5489'	2 JSPF	10 holes
10/29/98	5498'-5508'	2 JSPF	20 holes
10/29/98	5520'-5534'	2 JSPF	28 holes
10/31/98	5224'-5226'	2 JSPF	4 holes
10/31/98	5234'-5236'	2 JSPF	4 holes
10/31/98	5250'-5252'	2 JSPF	4 holes
10/31/98	5253'-5255'	2 JSPF	6 holes
10/31/98	5262'-5268'	2 JSPF	8 holes
10/31/98	5271'-5274'	2 JSPF	6 holes
10/31/98	5290'-5294'	2 JSPF	8 holes
10/31/98	5304'-5314'	2 JSPF	20 holes
10/31/98	5336'-5338'	2 JSPF	4 holes
11/3/98	4936'-4946'	4 JSPF	40 holes
11/3/98	4988'-4996'	4 JSPF	32 holes

NEWFIELD

Ashley Unit #2-12-9-15

1661 FEL & 907 FNL

NWNE Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32006; Lease #UTU-74826

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

Ashley #2-12-9-15

REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Ashley #2-12-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Ashley #2-12-9-15 well, the proposed injection zone is from Garden Gulch to Castle Peak (4098' - 5964'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3760' and the TD is at 6000'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Ashley #2-12-9-15 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #UTU-74826) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 325' KB, and 5-1/2", 15.5# casing run from surface to 5980' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1665 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Ashley #2-12-9-15, for existing perforations (4936' - 5779') calculates at 0.75 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1665 psig. We may add additional perforations between 3760' and 6000'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Ashley #2-12-9-15, the proposed injection zone (4098' - 5964') is in the Garden Gulch to the Castle Peak of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-13.

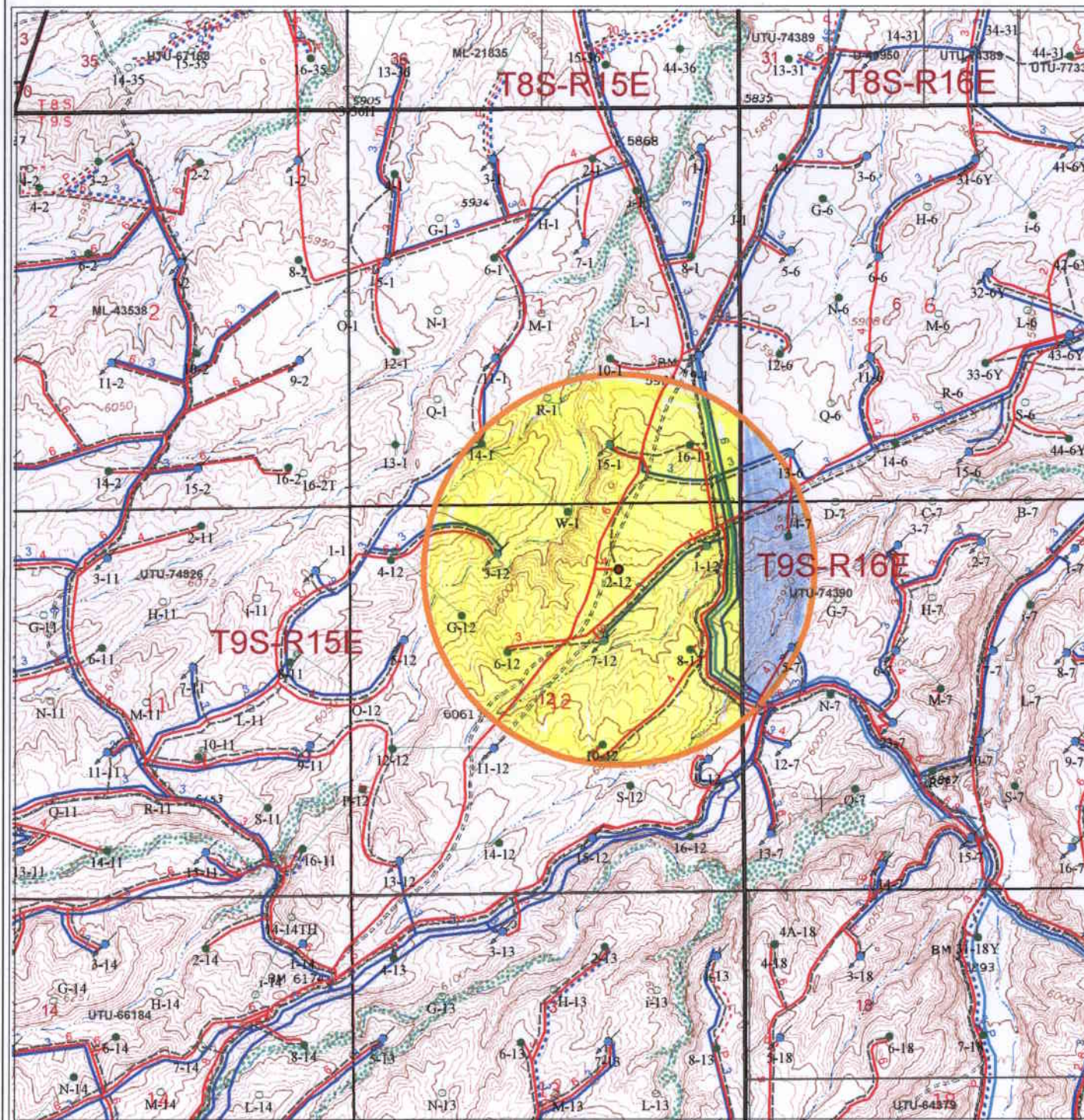
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.



- 2_12_9_15
- Well Status
 - Location
 - CTI
 - Surface Spud
 - Drilling
 - Waiting on Completion
 - Producing Oil Well
 - Producing Gas Well
 - Water Injection Well
 - Dry Hole
 - Temporarily Abandoned
 - Plugged & Abandoned
 - Shut In
- Countyline
- 2_12_9_15_Buffer
- Injection system
 - high pressure
 - low pressure
 - proposed
 - return
 - return proposed
- Leases
- Mining tracts
- Gas Pipelines
 - Gathering lines
 - Proposed lines

UTU-74826
UTU-74390

Ashley 2-12
Section 12, T9S-R15E

NEWFIELD
ROCKY MOUNTAINS



1" = 2000'

1/2 Mile Radius Map
Duchesne & Uintah Counties

1001 17th Street Suite 2000
Denver, Colorado 80202
Phone: (303) 893-0102

January 17, 2011

INLAND PRODUCTION CO.

T9S, R15E, S.L.B.&M.

R
15
ER
16
E

Well location, ASHLEY UNIT #2-12, located as shown in the NW 1/4 NE 1/4 of Section 12, T9S, R15E, S.L.B.&M. Duchesne County, Utah.

S89°57'W - 40.10 (G.L.O.)

S89°54'31"W - 2648.53' (Meas.)

1910 Brass Cap,
Pile of Stones1910 Brass Cap,
Pile of Stones,
Steel Post

ASHLEY UNIT #2-12

Elev. Ungraded Ground = 6001'

907'

1661'

NORTH - (G.L.O. Basis of Bearings)
2647.52' - (Measured)

Brass Cap

12

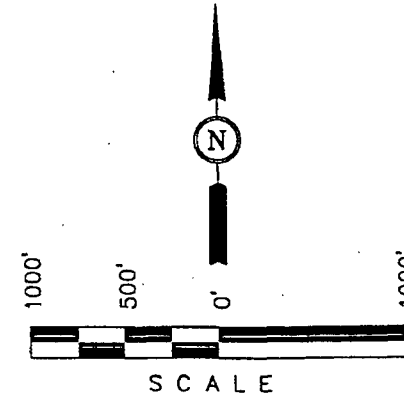
NORTH (G.L.O.)

S89°55'W - 80.16 (G.L.O.)

N00°01'W (G.L.O.)

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 1, T9S, R15E, S.L.B.&M. TAKEN FROM THE MYTON SW QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5905 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 12-23-97 D.COX

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
● = PROPOSED WELL HEAD.
▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 11-2-97	DATE DRAWN: 11-18-97
PARTY L.D.T. B.C. D.K. D.H. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE INLAND PRODUCTION CO.	

EXHIBIT B

#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
1	<u>T9S,R15E SLM</u> Section 1: All Section 3: All Section 10: All Section 11: All Section 12: All	USA UTU-74826 HBP	Newfield Production Company Newfield RMI LLC	USA
2	<u>T9S,R16E SLM</u> Section 6: All Section 7: All Section 8: W2 Section 17: NW Section 18: Lots 1-2 (W2NW), E2NW, NE	USA UTU-74390 HBP	Newfield Production Company Newfield RMI LLC Yates Petroleum Corporation Yates Drilling Company ABO Petroleum Corporation MYCO Industries, Inc.	USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley #2-12-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

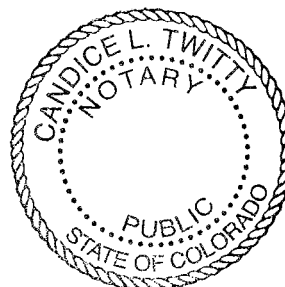
Signed: _____

Newfield Production Company
Eric Sundberg
Regulatory Lead

Sworn to and subscribed before me this 26th day of June, 2011.

Notary Public in and for the State of Colorado: Candice L. Twitty

My Commission Expires
My Commission Expires: 02/10/2013



Ashley Unit #2-12-9-15

Spud Date: 10/6/98

Put on Production: 11/10/98
GL: 6000' KB: 6010'Initial Production: 160 BOPD;
235 MCFD; 5 BWPD

Wellbore Diagram

SURFACE CASINGCSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (315')
DEPTH LANDED: 325'
HOLE SIZE: 12-1/4"
CEMENT DATA: 140 sxs Class "G" cmt, est 7 bbls to surf.PRODUCTION CASINGCSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 134 jts. (5970')
SET AT: 5980'
HOLE SIZE: 7-7/8"
CEMENT DATA: 270 sxs Premium modified mixed & 310 sxs class "G"
CEMENT TOP AT: 873' per cement bond log (Schlumberger)TUBINGSIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 182 jts (5676.92')
TUBING ANCHOR: 5686.92' KB
NO. OF JOINTS: 2 jts (64.60)
SEATING NIPPLE: 2-7/8"
SN LANDED AT: 5754.32' KB
NO. OF JOINTS: 1 jt (31.41')
TOTAL STRING LENGTH: 5787.28' KBSUCKER RODSPOLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6-1 1/2" wt rods, 42-3/4"x25" scraped rods, 89-3/4"x25" plain rods, 94-3/4" scraper rods, 3/4x2, 6, 8 pony rods.
PUMP SIZE: 2 1/2x 1-1/2"x4x 17' RHAC Pump
STROKE LENGTH: 64"
PUMP SPEED, SPM: 4.5 SPMFRAC JOB

10/28/98 5721'-5779' **Frac CP-1 & CP-2 sands as follows:**
121,860# 20/40 sand in 598 bbls Viking I-25 fluid. Perfs broke back @ 2561 psi. Treated @ avg press of 1400 psi w/avg of 32 BPM. ISIP: 2000 psi.

rate

10/30/98 5392'-5534' **Frac LODC sand as follows:**
122,540# 20/40 sand in 594 bbls Viking I-25 fluid. Perfs broke back @ 4014 psi. Treated @ avg press of 1785 psi w/avg of 36 BPM. ISIP: 1700 psi.

rate

11/2/98 5224'-5338' **Frac A-3 & LODC sands as follows:**
122,440# 20/40 sand in 597 bbls Viking I-25 fluid. Perfs broke back @ 3511 psi. Treated @ avg press of 1500 psi w/avg of 36.5 BPM. ISIP: 1800 psi.

rate

11/5/98 4936'-4996' **Frac C & B-0.5 sands as follows:**
121,200# 20/40 sand in 570 bbls Viking I-25 fluid. Perfs broke back @ 2235 psi @ 12 BPM. Treated @ avg press of 2000 psi w/avg rate of 28 BPM. ISIP: 2150 psi.

4/18/02 Pump change. Update rod and tubing details.

9/19/04 Stuck Pump. Update rod and tubing details.

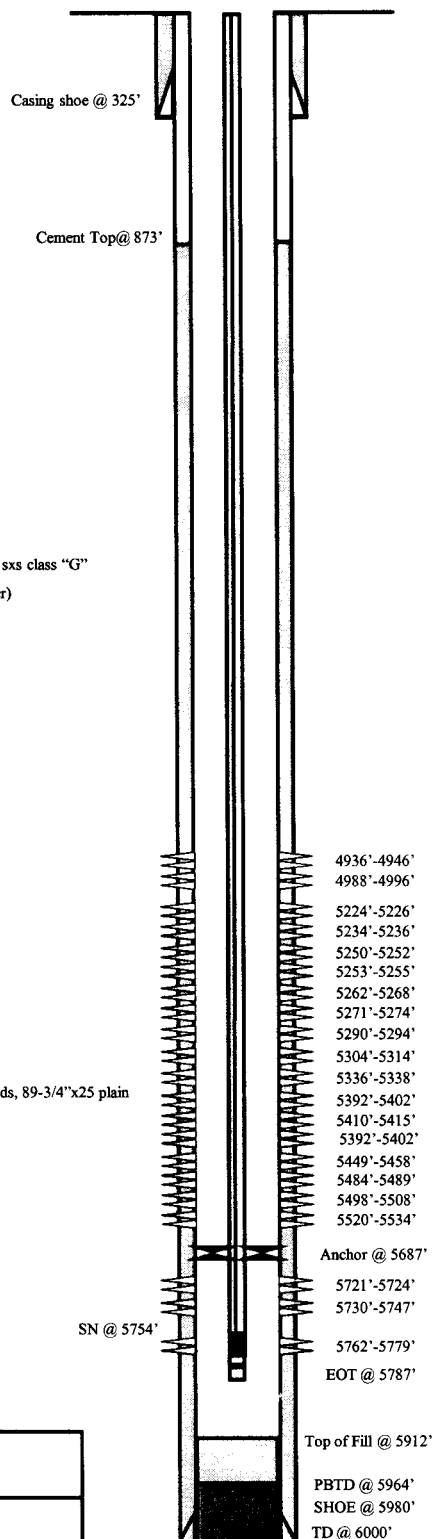
03/22/06 Stuck Pump. Update rod and tubing details.

01/16/07 Stuck Pump. Update rod and tubing.

5/15/09 Tubing leak. Updated r & t details.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
10/27/98	5721'-5724'	4 JSPF	12 holes
10/27/98	5730'-5747'	4 JSPF	68 holes
10/27/98	5762'-5779'	4 JSPF	68 holes
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10/31/98	5290'-5294'	2 JSPF	8 holes
10/31/98	5304'-5314'	2 JSPF	20 holes
10/31/98	5336'-5338'	2 JSPF	4 holes
11/3/98	4936'-4946'	4 JSPF	40 holes
11/3/98	4988'-4996'	4 JSPF	32 holes

**NEWFIELD**

Ashley Unit #2-12-9-15
1661 FEL & 907 FNL
NWNE Section 12-T9S-R15E
Duchesne Co, Utah
API #43-013-32006; Lease #UTU-74826

Ashley Unit #14-1-9-15

Spud Date: 9/23/98

Put on Production: 10/22/98

GL: 5976' KB: 5986'

Initial Production: 33 BOPD;
392 MCFD; 11 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts (290')

DEPTH LANDED: 300'

HOLE SIZE: 12-1/4"

CEMENT DATA: 140 sxs Class "G" cmt. & 100 sxs Class "G" neat, est
12 bbls to surf.PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 136 jts. (5972')

SET AT: 5981'

HOLE SIZE: 7-7/8"

DEPTH LANDED: 5982'

CEMENT DATA: 260 sxs Premium modified mixed & 310 sxs class G

CEMENT TOP AT: 630' per cement bond log(Schlumberger)

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 185 jts (5663.1' KB)

TUBING ANCHOR: 5673.1' KB

NO. OF JOINTS: 3 jts.

SEATING NIPPLE: 2-7/8"

SN LANDED AT: 5795.9' KB

NO. OF JOINTS: 2 jt.

TOTAL STRING LENGTH: EOT @ 5797.0'

SUCKER RODS

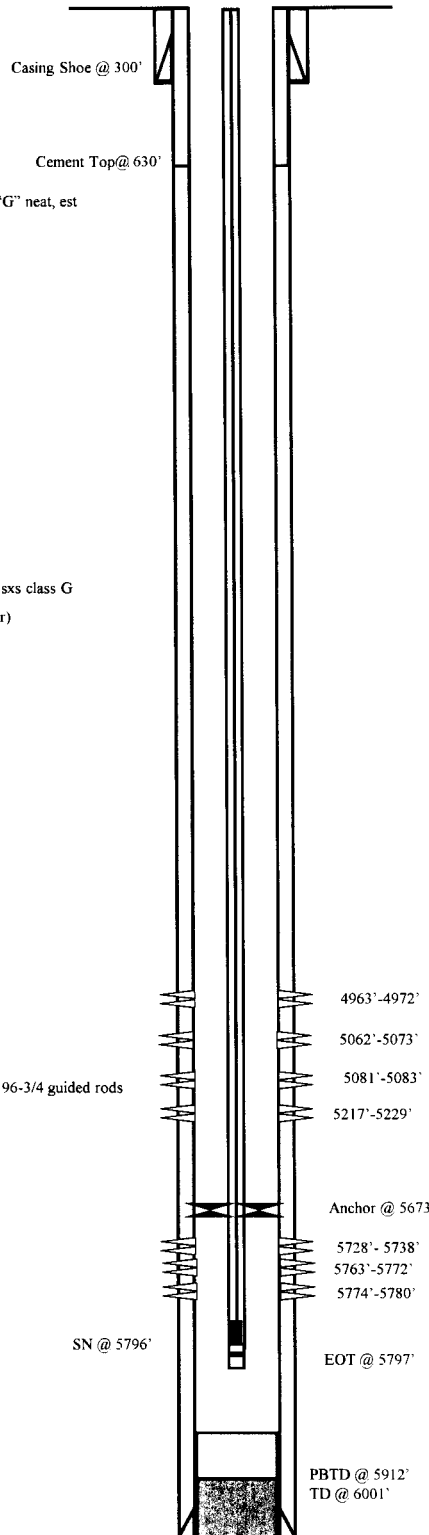
POLISHED ROD: 1-1/2" x 26' SM

SUCKER RODS: 6 - 1-1/2" wt rods, 3/4" x 2'-8" pony rod, 96-3/4 guided rods
top 50, 109-3/4 slick rods, 20-3/4 guided rods bttm 10

PUMP SIZE: 2-1/2" x 1-1/2" x 14 x 16' RHAC Pump

STROKE LENGTH: 156"

PUMP SPEED, SPM: 4 SPM

FRAC JOB

10/14/98 5728'-5780'

rate

10/16/98 5217'-5229'

3100

10/19/98 4963'-5083'

rate

8/27/01
details9/21/01
details10/2/01
details1/28/02
details

8/15/08

8/14/09

Frac CP-1 sand as follows:

112,000# 20/40 sand in 541 bbls Viking I-25 fluid. Perfs broke back @ 3710 psi. Treated @ avg press of 1710 psi w/avg of 29 BPM. ISIP: 2800 psi, 5-min 2570 psi. Flowback on 12/64 choke for 4 hours and died.

Frac A-1 sand as follows:

Well screened out @ 2604 gal into flush, getting 98,594# of 20/40 sand in formation and leaving 17,298# sand in casing, used 503 bbls of Viking I-25 fluid. Perfs broke down @ 2170 psi. Treated @ avg press of 2750 psi w/avg rate of 28.7 bpm. ISIP: 2750 psi, 5-min 2400 psi. Flowback on 12/64" choke for 2 hours and died.

Frac B-1 sand as follows:

116,853# 20/40 sand in 568 bbls Viking I-25 fluid. Perfs broke back @ 2600 psi. Treated @ avg press of 1850 psi w/avg of 32 BPM. ISIP: 2500 psi, 5-min 2251 psi. Flowback on 12/64 choke for 2 hours and died.

Pump change. Update rod and tubing

Pump change. Update rod and tubing

Pump change. Update rod and tubing

Pump change. Update rod and tubing

Major workover. Rod & tubing updated.

Pump Change. Updated rod & tubing detail.

PERFORATION RECORD

10/13/98	5728'-5738'	4 JSPP	40 holes
10/13/98	5763'-5772'	4 JSPP	36 holes
10/13/98	5774'-5780'	4 JSPP	24 holes
10/15/98	5217'-5229'	4 JSPP	44 holes
10/17/98	4963'-4972'	4 JSPP	36 holes
10/17/98	5062'-5073'	4 JSPP	40 holes
10/17/98	5081'-5083'	4 JSPP	8 holes



Ashley Unit #14-1-9-15

1783 FWL & 833 FSL

SESW Section 1-T9S-R15E

Duchesne Co, Utah

API #43-013-32002; Lease #UTU-74826

Spud Date: 9/1/98
 Put on Production: 9/30/98
 Put on Injection: 04/24/00
 GL: 5951' KB: 5961'

Ashley Unit 15-1-9-15

Initial Production: 71 BOPD;
 128 MCFD; 1 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts. (322')
 DEPTH LANDED: 332'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 140 sxs Class "G" cmt, est 6 bbls to surf.

PRODUCTION CASING

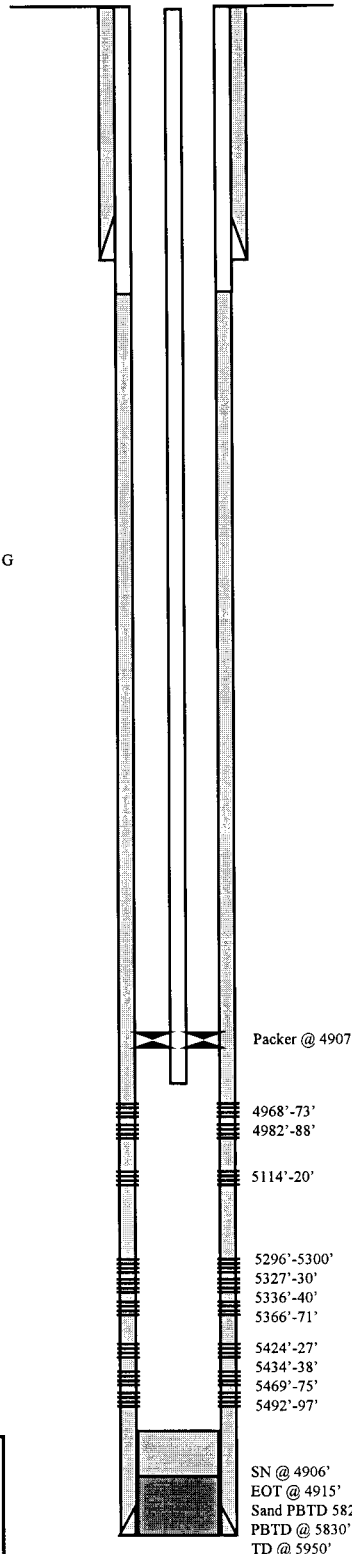
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts. (5927')
 SET AT: 5936'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Premium modified mixed & 360 sxs class G
 CEMENT TOP AT: 648' per cement bond log(Schlumberger)

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 158 jts (4906.1')
 SEATING NIPPLE: 2-7/8"
 SN LANDED AT: 4906.1'
 CE @ 4907'
 TOTAL STRING LENGTH: 4915'

LOGS: DIGL/SP/GR/CAL
 SDL/DSN/GR

Injection Wellbore Diagram



FRAC JOB

9/17/98 5296'-5497' **Frac A-3 & LODC sands as follows:**
 142,060# 20/40 sand in 671 bbls
 Viking I-25 fluid. Perfs broke back @
 3580 psi. Treated @ avg press of 2300
 psi w/avg rate of 42.2 BPM. ISIP: 2700
 psi, 5-min 2233 psi. Flowback on 12/64
 choke for 4 hours and died.

9/19/98 5114'-5120' **Frac B-2 sand as follows:**
 41,400# 20/40 sand in 231 bbls Viking
 I-25 fluid. Perfs broke back @ 2450 psi.
 Pressure increased to 2850 psi before
 dropping back to 2250 psi when sand
 hit perfs. With sand on perfs pressure
 increased rapidly to max pressure.
 Screened out w/6.2# sand on pers. Est
 14,469# sand in formation, 26,931#
 sand left in casing. Flowback on 12/64
 choke for 2-1/2 hours and died.

9/22/98 4968'-4988' **Frac C-SD sand as follows:**
 105,000# 20/40 sand in 525 bbls
 Viking I-25 fluid. Perfs broke back @
 3550 psi. Treated @ avg press of 1900
 psi w/avg rate of 26 BPM. ISIP: 2470
 psi, 5-min 1770 psi. Flowback on 12/64
 choke for 4 hours and died.

04/08/00 Convert to injection well
 04/10/00 Conversion MIT Finalized
 03/23/05 5 yr MIT
 1/29/2010 5-Year MIT Performed. Tubing detail
 updated.

PERFORATION RECORD

9/17/98	5296'-5300'	2 JSPF	8 holes
9/17/98	5327'-5330'	2 JSPF	6 holes
9/17/98	5336'-5340'	2 JSPF	8 holes
9/17/98	5366'-5371'	2 JSPF	10 holes
9/17/98	5424'-5427'	2 JSPF	6 holes
9/17/98	5434'-5438'	2 JSPF	8 holes
9/17/98	5469'-5475'	2 JSPF	12 holes
9/17/98	5492'-5497'	2 JSPF	10 holes
9/18/98	5114'-5120'	4 JSPF	24 holes
9/22/98	4968'-4973'	4 JSPF	20 holes
9/22/98	4982'-4988'	4 JSPF	24 holes



Ashley Unit 15-1-9-15
 1783 FEL 797 FSL
 SWSE Section 1-T9S-R15E
 Duchesne Co, Utah
 API # 43-013-32003; Lease # U-74826

Spud Date: 9/29/98
Put on Production: 10/23/98
GL: 5973' KB: 5983'

Ashley Unit #1-12-9-15

Initial Production: 126 BOPD;
95 MCFD; 0 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (291')
DEPTH LANDED: 301'
HOLE SIZE: 12-1/4"
CEMENT DATA: 140 sxs Premium cmt, est 4 bbls to surf.

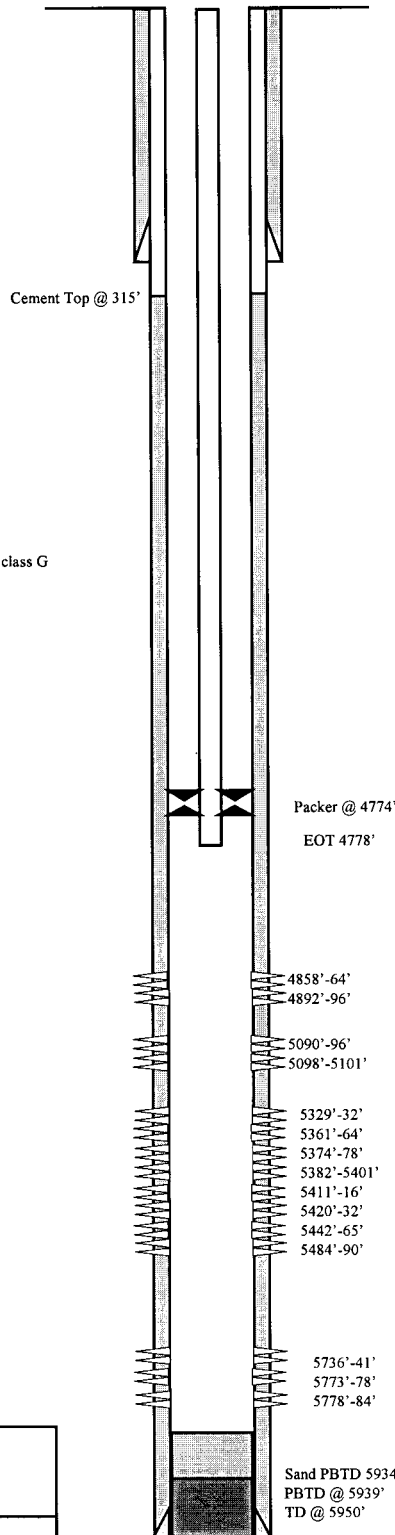
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 139 jts (5941')
SET AT: 5951'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Premium modified mixed & 300 sxs class G
CEMENT TOP AT: 315' per cement bond log (Schlumberger)

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 153 jts (4759.77')
SEATING NIPPLE: 2-7/8"
TOTAL STRING LENGTH: 4778.27'
SN LANDED AT: 4769.77'

Injection Wellbore Diagram



FRAC JOB

10/12/98 5736'-5784' **Frac CP-1 & CP-2 sands as follows:**
102,760# 20/40 sand in 536 bbls
Viking I-25 fluid. Perfs broke back @
3817 psi. Treated @ avg press of 1610
psi w/avg rate of 28.8 BPM. ISIP: 2550
psi, 5-min 2420 psi. Flowback on 12/64
choke for 4 hours and died.

10/14/98 5329'-5490' **Frac LODC sand as follows:**
126,500# 20/40 sand in 626 bbls
Viking I-25 fluid. Perfs broke back @
3050 psi. Treated @ avg press of 2320
psi w/avg rate of 38.8 BPM. ISIP: 3500
psi, 5-min 3040 psi. Flowback on 12/64
choke for 4 hours and died.

10/16/98 5090'-5101' **Frac B-2 sand as follows:**
Frac designed for 93,500# of sand. Cut
sand on stage #4 @ 8.5 ppg. Well
screened out @ 1386 gal into flush,
getting 40,800# of 20/40 sand in
formation and leaving 23,500# sand in
csg, used 336 bbls Viking I-25 fluid.
Perfs broke down @ 3900 psi.
Treated @ avg press of 2500 psi w/avg
rate of 28 bpm. ISIP-3900 psi, 5-min
SI:3150 psi. Flowback on 12/64 choke
for 0.5 hours.

10/19/98 4858'-4896' **Frac D-2 sand as follows:**
86,841# 20/40 sand in 465 bbls Viking
I-25 fluid. Perfs broke back @ 3000 psi.
Treated @ avg press of 1850 psi w/avg
rate of 26.0 BPM. ISIP: 2500 psi,
5-min 2407 psi. Flowback on 12/64
choke for 4 hours and died.

6/9/06 **Well Recompleted.**
7/1/06 **MIT completed and submitted.**

PERFORATION RECORD

Date	Interval	Tool	Holes
10/10/98	5736'-5741'	4 JSPF	20 holes
10/10/98	5765'-5773'	4 JSPF	32 holes
10/10/98	5778'-5784'	4 JSPF	24 holes
10/14/98	5329'-5332'	2 JSPF	16 holes
10/14/98	5361'-5364'	2 JSPF	6 holes
10/14/98	5374'-5378'	2 JSPF	8 holes
10/14/98	5382'-5401'	2 JSPF	38 holes
10/14/98	5411'-5416'	2 JSPF	10 holes
10/14/98	5420'-5432'	2 JSPF	24 holes
10/14/98	5442'-5465'	2 JSPF	46 holes
10/14/98	5484'-5490'	2 JSPF	12 holes
10/15/98	5090'-5096'	4 JSPF	24 holes
10/15/98	5098'-5101'	4 JSPF	12 holes
10/17/98	4858'-4864'	4 JSPF	24 holes
10/17/98	4892'-4896'	4 JSPF	16 holes



Ashley Unit #1-12-9-15
592 FNL 482 FEL
NENE Section 12-T9S-R15E
Duchesne Co, Utah
API #43-013-32005; Lease #U-74826

Ashley Unit G-12-9-15

Spud Date: 7-7-10
Put on Production: 8-16
GL: 6034' KB: 6046'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 8 jts 338.17'
DEPTH LANDED: 351.02'
HOLE SIZE: 12-1/4"
CEMENT DATA: 180 sxs Class G cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 146 jts (6350.17')
HOLE SIZE: 7-7/8"
DEPTH LANDED: 6364.78'
CEMENT DATA: 280 sxs Prem. Lite II mixed & 400 sxs 50-50 POZ.
CEMENT TOP AT: 36'

TUBING

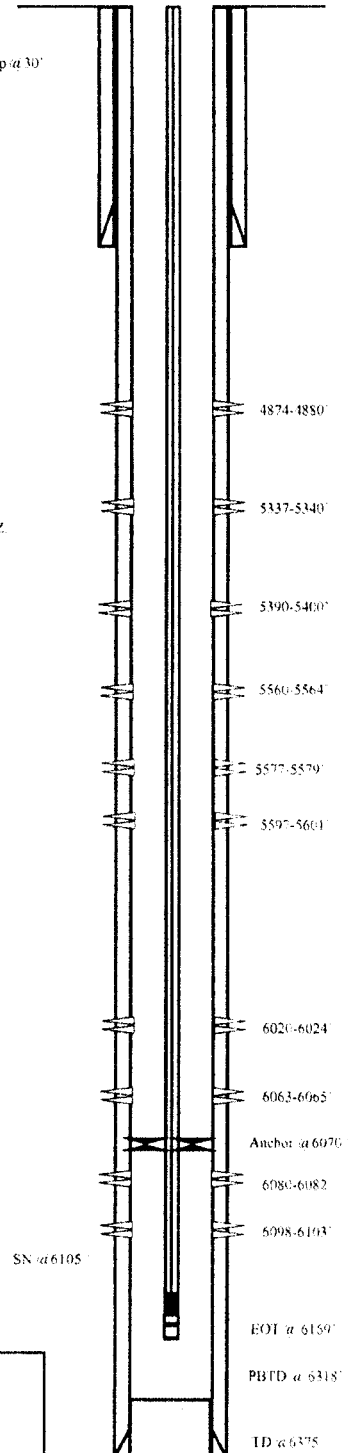
SIZE GRADE-WT: 2-7/8" J-55 6.5#
NO. OF JOINTS: 193 jts (6057.5')
TUBING ANCHOR: 6070.5'
NO. OF JOINTS: 1 jts (31.5')
SEATING NIPPLE: 2-7/8" (1.1')
SN LANDED AT: 6104.7' KB
NO. OF JOINTS: 2 jts (62.0')
TOTAL STRING LENGTH: 6016.9'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30'
SUCKER RODS: 1-25 x 7.5 pony rods, 1-4' x 7.8" pony rods, 1-6' x 7.8" pony rods, 239-4' x 7.8" guided rods, 4-1 1/2" weight bars
PUMP SIZE: 2-1/2 x 1-3/4 x 24" RHAC
STROKE LENGTH: 122"
PUMP SPEED: 5 SPM

FRAC JOB

8-11-10 6020-6103' **Frac CP3 & CP4 sands as follows:**
Frac with 29408# 20/40 sand in 252 bbls
Lightning 17 fluid
8-11-10 5597-5601' **Frac LODC sands as follows:**
Frac with 62367# 20/40 sand in 391 bbls
Lightning 17 fluid.
8-11-10 5337-5400' **Frac A3 & A1 sands as follows:** Frac
with 34917# 20/40 sand in 239 bbls
Lightning 17 fluid
8-11-10 4874-4880' **Frac D1 sands as follows:** Frac with
17954# 20/40 sand in 163 bbls Lightning
17 fluid.

PERFORATION RECORD

Depth Range	ISPF	Holes
6098-6103'	3 ISPF	15 holes
6080-6082'	3 ISPF	6 holes
6063-6065'	3 ISPF	6 holes
6020-6024'	3 ISPF	12 holes
5597-5601'	3 ISPF	12 holes
5577-5579'	3 ISPF	6 holes
5560-5564'	3 ISPF	12 holes
5390-5400'	3 ISPF	30 holes
5337-5340'	3 ISPF	9 holes
4874-4880'	3 ISPF	18 holes



Ashley Unit G-12-9-15
SE: 602 FNI & 600 FWL (NW NW)
Section 12, T9S, R15
Duchesne Co. Utah
API # 43-013-33777; Lease # UTU-74826

Ashley Federal #6-12-9-15

Spud Date: 12/01/2000
Put on Production: 2/27/2001
GL: 6042' KB: 6052'

Initial Production: 29.8 BOPD,
63.8 MCFD, 92.4 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (325.76')
HOLE SIZE: 12-1/4"
CEMENT DATA: 155 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5 1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 144 jts. (6077.81')
DEPTH LANDED: 6073.41' KB
HOLE SIZE: 7 7/8"
CEMENT DATA: 275 sk Prem. Lite II mixed & 500 sxs 50/50 POZ mix.
CEMENT TOP AT: 278'

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
NO. OF JOINTS: 168 jts (5389.17')
TUBING ANCHOR: 5399.17'
NO. OF JOINTS: 3 jts (97.57')
SEATING NIPPLE: 2 7/8" (1.10')
SN LANDED AT: 5499.54' KB
NO. OF JOINTS: 2 jts (64.27')
TOTAL STRING LENGTH: EOT @ 5565.36' W/ 10' KB

SUCKER RODS

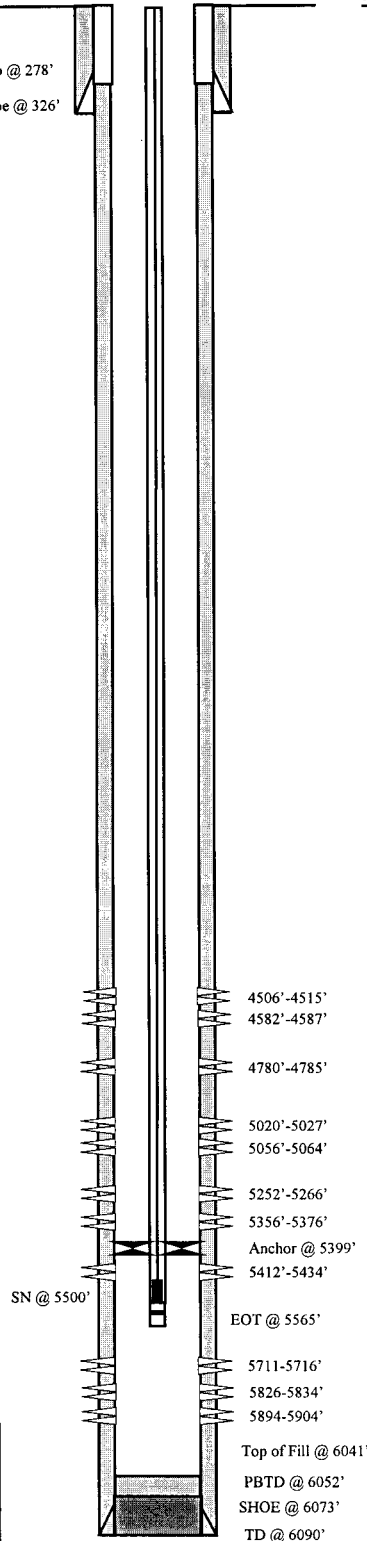
POLISHED ROD: 1 1/2" x 22'
SUCKER RODS: 5 - 1 1/2" weight rods, 50 - 3/4" scraped rods, 77 - 3/4" plain rods, 87 - 3/4" scraped rods, 2', 4', 8', 8'x3/4" pony rods
PUMP SIZE: 2 1/2" x 1 1/2" x 10' x 14' Randys RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 4 spm

FRAC JOB

2/19/01	5358'-5434'	Frac LODC sands as follows: Frac with 190,000# 20/40 sand in 1145 bbls Viking I-25 fluid. Perfs broke down @ 3750 psi. Treat at 2000 psi @ 30 BPM. ISIP 2175 psi.
2/20/01	5252'-5266'	Frac A-3 sands as follows: Frac with 56,000# 20/40 sand in 439 bbls Viking I-25 fluid. Perfs broke down @ 4820 psi. Treat at 2400 psi @ 28 BPM. ISIP 2360 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3.5 hrs. then died.
2/21/01	5056'-5027'	Frac B sands as follows: Frac with 82,000# 20/40 sand in 654 bbls Viking I-25 fluid. Perfs broke down @ 4131 psi. Treat at 2100 psi @ 30 BPM. ISIP 2090 psi.
2/21/01	4780'-4785'	Frac D-1 sands as follows: Frac with 24,400# 20/40 sand in 273 bbls Viking I-25 fluid. Perfs broke down @ 3971 psi. Treat at 2400 psi @ 22 BPM. ISIP 2140 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3 hrs. then died.
2/22/01	4582'-4516'	Frac PB sands as follows: Frac with 65,160# 20/40 sand in 492 bbls Viking I-25 fluid. Perfs broke down @ 1680 psi. Treat at 2000 psi @ 30 BPM. ISIP 2300 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3.5 hrs. then died.
11/15/01		Lower tubing. Update rod and tubing details.
07/07/03		Parted rods. Update rod and tubing details.
07/30/04		Tubing Leak. Update rod and tubing details
10/27/05		Pump change. Update rod and tubing details.
03/06/06		Pump Change. Update rod and tubing details
4/30/08	5826-5834	Frac CP2 & CP3 sds as follows: w/ 64,931#s of 20/40 sand in 572 bbls of Lightning 17 fluid. Treated w/ ave pressure of 4079 psi w/ ave rate of 15.2 BPM. ISIP 2115 psi. Actual flush: 1390 gals
4/30/08	5711-5716	Frac CPI sds as follows: w/ 21,540#s of 20/40 sand in 244 bbls of Lightning 17 fluid. Treated w/ ave pressure of 4929 psi w/ ave rate of 15.3 BPM. ISIP 2080 psi. Actual flush: 1386 gals

PERFORATION RECORD

4506'-4515'	4 JSPF	36 holes
4582'-4587'	4 JSPF	20 holes
4780'-4785'	4 JSPF	20 holes
5020'-5027'	4 JSPF	28 holes
5056'-5064'	4 JSPF	32 holes
5252'-5266'	4 JSPF	56 holes
5356'-5376'	4 JSPF	80 holes
5412'-5434'	4JSPF	88 holes
5711-5716'	4 JSPF	20 holes new
5826-5834'	4 JSPF	32 holes new
5894-5904'	4JSPF	40 holes new



Ashley Federal #6-12-9-15
1996.4' FNL & 2121.3' FWL
SE/NW Section 12-T9S-R15E
Duchesne Co, Utah
API #43-013-32170; Lease #UTU-74826

Ashley Federal #7-12-9-15

Spud Date: 11/20/2000
Put on Production: 2/28/2001
GL: 6014' KB: 6024'

Initial Production: 87 BOPD,
43.8 MCFD, 13.9 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (327.03')
HOLE SIZE: 12-1/4"
CEMENT DATA: 155 sxs Class "G" cmt

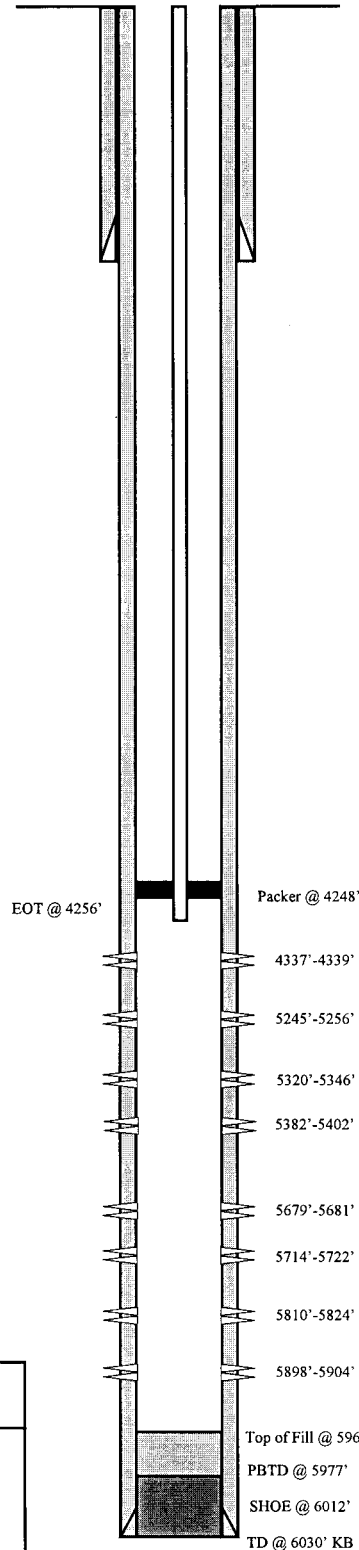
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 140 jts. - landed at 6012.08'
HOLE SIZE: 7-7/8"
TOTAL DEPTH: 6030'
CEMENT DATA: 385 sk Prem. Lite II mixed & 500 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 132 jts (4237.84')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4247.84'
CE 3.32" 4252.26
TOTAL STRING LENGTH: EOT @ 4256.19'

Injection Wellbore Diagram



FRAC JOB

2/22/01	5714'-5722'	Frac CP sands as follows: Frac with 35,300# 20/40 sand in 394 bbls Viking I-25 fluid. Perfs broke down @ 4173 psi. Treat at 2000 psi @ 24 BPM. ISIP 2130 psi. Begin flowback @ 1 BPM, flowed for 3.5 hrs. then died.
2/24/01	5382'-5402' 5320'-5346' 5245'-5256'	Frac LDC sands as follows: Set plug at 5450'. Frac with 243,000# 20/40 sand in 1556 bbls Viking I-25 fluid. Perfs broke at 2630 psi with 9.6 BPM. Treated at avg. 1900 psi @ 30 BPM. ISIP 2020 psi. Flowback on 12/64" choke @ 1BPM for 6.5 hours until flow turned to trickle.
4/8/03		Conversion to injector. Update tubing detail.
1-4-07		Workover: Updated Tubing detail.

PERFORATION RECORD

4337'-4339'	4 JSPF	8 holes
5679'-5681'	4 JSPF	8 holes
5810'-5824'	4 JSPF	56 holes
5898'-5904'	4 JSPF	24 holes
5245'-5246'	4 JSPF	44 holes
5320'-5346'	4 JSPF	104 holes
5382'-5402'	4 JSPF	80 holes
5714'-5722'	4 JSPF	32 holes

NEWFIELD

Ashley Federal #7-12-9-15

1860' FNL & 1869' FEL

SW/NE Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32008; Lease #UTU-74826

Ashley Federal W-1-9-15

Spud Date: 6/4/2009
Put on Production: 7/14/2009
GL: 5978' KB: 5990'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 8 jts (310')
DEPTH LANDED: 322' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sx class 'G' cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 162 jts (6306')
DEPTH LANDED: 6319'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite and 400 sxs 50/50 poz
CEMENT TOP AT: 64'

TUBING

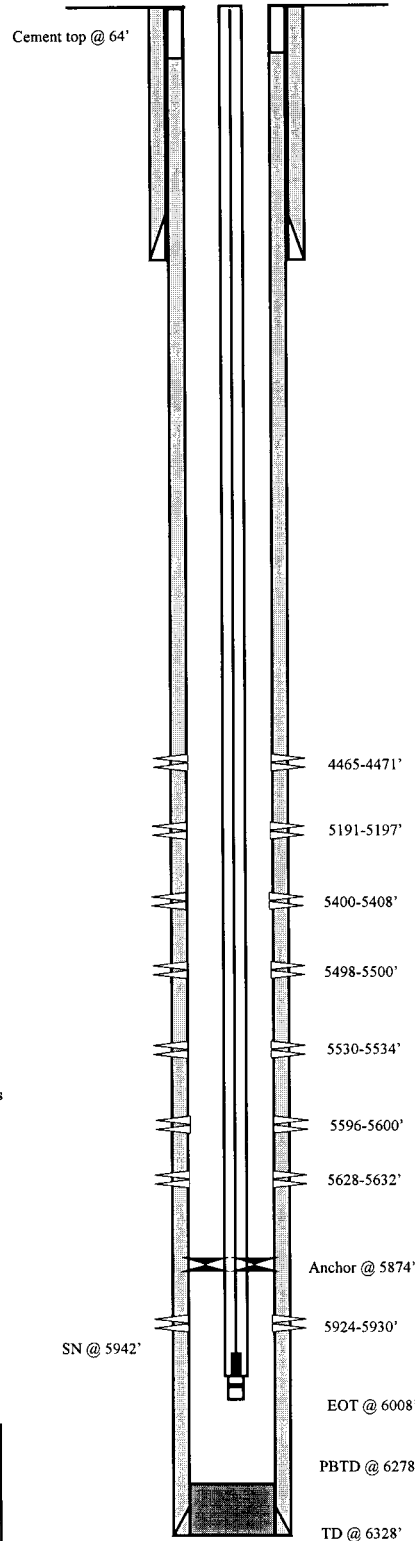
SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 180 jts (5862')
TUBING ANCHOR: 5874' KB
NO. OF JOINTS: 2 jts (65.1')
SEATING NIPPLE: 2-7/8" (1.1')
SN LANDED AT: 5942' KB
NO. OF JOINTS: 2 jts (65.2')
TOTAL STRING LENGTH: EOT @ 6008'

SUCKER RODS

POLISHED ROD: 1 1/2" X 30' polished rod
SUCKER RODS: 4 - 1 1/2" weight rods, 233 - 7/8" guided rods
PUMP SIZE: 2 1/2" x 1 3/4" x 24" RHAC
STROKE LENGTH: 144
PUMP SPEED, SPM: 4

FRAC JOB

7/15/2009	5924-5930'	Frac CP2 sands as follows: 15,074# 20/40 sand in 122 bbls of Lightning 17 fluid.
7/15/2009	5498-5632'	Frac LODC sands as follows: 141,657# 20/40 sand in 859 bbls of Lightning 17 fluid.
7/15/2009	5400-5408'	Frac A1 sands as follows: 29,781# 20/40 sand in 249 bbls of Lightning 17 fluid.
7/15/2009	5191-5197'	Frac B1 sands as follows: 15,475 # 20/40 sand in 126 bbls of Lightning 17 fluid.
7/15/2009	4465-4471'	Frac GB6 sands as follows: 18,974# 20/40 sand in 180 bbls of Lightning 17 fluid.



PERFORATION RECORD

5924-5930'	3 JSPF	18 holes
5628-5632'	3 JSPF	12 holes
5596-5600'	3 JSPF	12 holes
5530-5534'	3 JSPF	12 holes
5498-5500'	3 JSPF	6 holes
5400-5408'	3 JSPF	24 holes
5191-5197'	3 JSPF	18 holes
4465-4471'	3 JSPF	18 holes

NEWFIELD

Ashley Federal W-1-9-15

SL: 809' FSL & 1801' FWL SE/SW

Section 1-T9S-R15E

Duchesne Co, Utah

API # 43-013-33985; Lease # UTU-74826

Ashley Federal #16-1-9-15

Spud Date: 8/24/98
Put on Production: 9/26/98
GL: 5954' KB: 5964'

Initial Production: 66 BOPD;
106 MCFD; 5 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (315.27')
DEPTH LANDED: 325.02'
HOLE SIZE: 12-1/4"
CEMENT DATA: 140 sxs Class "G" cmt, est 8 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 138 jts. (5931')
SET AT: 5941'
HOLE SIZE: 7-7/8"
CEMENT DATA: 270 sxs Premium Lite & 305 sxs class "G"
CEMENT TOP AT: 405'

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50
NO. OF JOINTS: 178 jts (5502.12')
TUBING ANCHOR: 5512.12'
NO. OF JOINTS: 1 jt. (30.37')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5545.29'
NO. OF JOINTS: 2 jts (61.86')
TOTAL STRING LENGTH: EOT @ 5608.70'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4', 6', 8' x 3/4" pont rods, 95-3/4" guided rods, 66-3/4" slick rods, 57-3/4" guided rods, 4-1 1/2" weight bars.
PUMP SIZE: 2 1/2" x 1 1/2" x 12 x 16" RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 5 SPM

FRAC JOB

9/17/98 5272'-5538' **Frac A-3 & LODC sands as follows:**
165,220# 20/40 sand in 750 bbls Viking I-25 fluid. Treated @ avg press of 2200 psi w/avg rate of 43.6 BPM. ISIP: 2800 psi, 5-min 2566 psi. Flowback on 12/64 choke for 4 hours and died.

9/19/98 5104'-5113' **Frac B-2 sand as follows:**
109,511# 20/40 sand in 523 bbls Viking I-25 fluid. Treated @ avg press of 2000 psi w/avg rate of 26.6 BPM. Screened out w/9# sand on formation w/1251 gal left to flush. Est 100,881# sand in formation, 8,612# sand left in casing. ISIP-3200 psi, 5-min 1525 psi. Flowback on 12/64 choke for 2-1/2 hours and died.

9/22/98 4906'-5042' **Frac D-2 & B-0.5 sand as follows:**
128,020# 20/40 sand in 592 bbls Viking I-25 fluid. Perfs broke back @ 3178 psi @ 18 BPM. Treated @ avg press of 2200 psi w/avg rate of 29.5 BPM. ISIP: 2800 psi, 5-min 1995 psi. Flowback on 12/64 choke for 4 hours and died.

9/25/01 Pump change. Update rod and tubing details.
5/05/05 Tubing leak. Update tubing detail
4/19/06 Pump Change. Update rod & tubing details.
9-18-08 Tubing Leak. Updated rod & tubing details.

Cement Top@ 405'

SN @ 5545'

4906'-10'

4972'-74'

4977'-84'

4987'-89'

5040'-42'

5104'-06'

5108'-13'

5272'-74'

5277'-80'

5324'-28'

5351'-57'

5408'-10'

5416'-21'

5454'-58'

5470'-74'

5484'-86'

5492'-94'

5508'-13'

Anchor @ 5512'

5533'-38'

EOT @ 5609'

TOP OF FILL @ 5811'

PBTD @ 5883'

SHOE @ 5941'

TD @ 5948'

PERFORATION RECORD

9/16/98	5272'-5274'	2 JSFP	4 holes
9/16/98	5277'-5280'	2 JSFP	6 holes
9/16/98	5324'-5328'	2 JSFP	8 holes
9/16/98	5351'-5357'	2 JSFP	12 holes
9/16/98	5408'-5410'	2 JSFP	4 holes
9/16/98	5416'-5421'	2 JSFP	10 holes
9/16/98	5454'-5458'	2 JSFP	8 holes
9/16/98	5470'-5474'	2 JSFP	8 holes
9/16/98	5484'-5486'	2 JSFP	4 holes
9/16/98	5492'-5494'	2 JSFP	4 holes
9/16/98	5508'-5513'	2 JSFP	10 holes
9/16/98	5533'-5538'	2 JSFP	10 holes
9/18/98	5104'-5106'	4 JSFP	8 holes
9/18/98	5108'-5113'	4 JSFP	20 holes
9/21/98	4906'-4910'	4 JSFP	16 holes
9/21/98	4972'-4974'	4 JSFP	8 holes
9/21/98	4977'-4984'	4 JSFP	28 holes
9/21/98	4987'-4989'	4 JSFP	8 holes
9/21/98	5040'-5042'	4 JSFP	8 holes

NEWFIELD

Ashley Unit #16-1-9-15

695 FEL & 776 FSL

SESE Section 1-T9S-R15E

Duchesne Co, Utah

API #43-013-32004; Lease #U-74826

Ashley #8-12-9-15

Spud Date: 1/09/2001
Put on Production: 3/10/2001
GL 6005' KB 6015'

Initial Production: 66.2 BOPD,
62.2 MCFD, 30 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE 8-5/8"
GRADE J-55
WEIGHT 24#
LENGTH 7 jts (312.56')
HOLE SIZE 12-1/4"
CEMENT DATA 145 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE 5-1/2"
GRADE J-55
WEIGHT 15.5#
LENGTH 154 jts (6073.43')
HOLE SIZE 7-7/8"
DEPTH LANDED 5995'
CEMENT DATA 275 sk Prem Lite II mixed & 475 sxs 50/50 POZ
CEMENT TOP AT 241'

TUBING

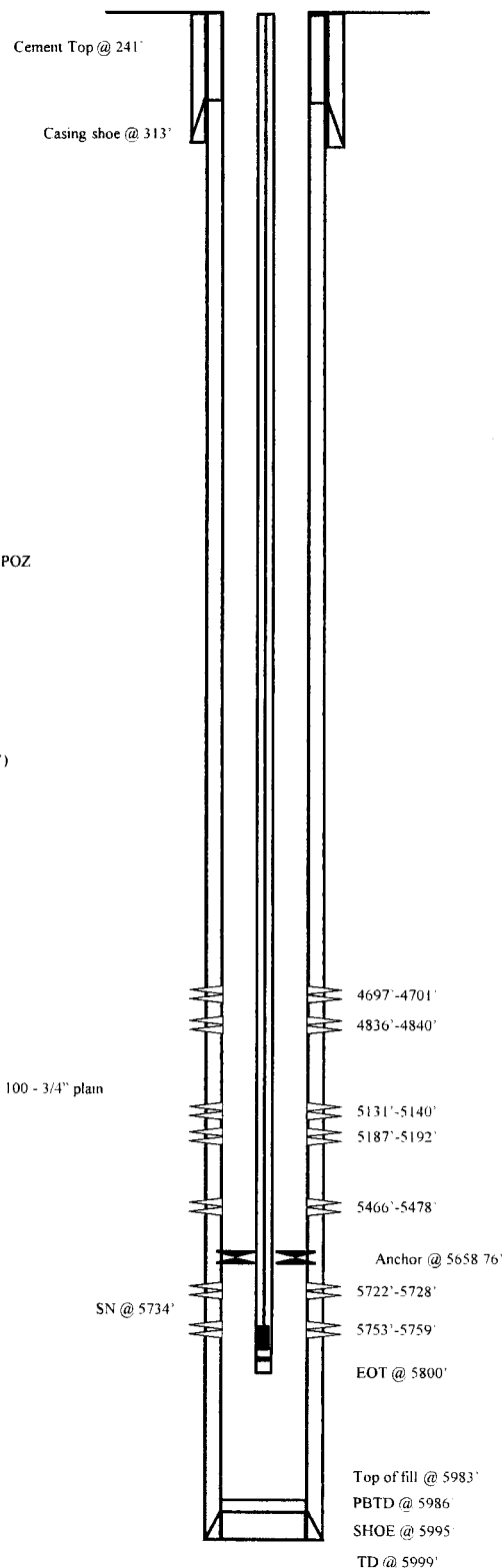
SIZE/GRADE/WT 2 7/8" / J-55 / 6.5#
NO OF JOINTS 151 jts (4871.06') 14 jts from yard (440.03')
NO OF JOINTS 7 jts (225.76') 4 jts from yard (125.79')
TUBING ANCHOR 5668.76'
NO OF JOINTS 2 jts from yard (62.78')
SEATING NIPPLE 2 7/8" (1.10')
SN LANDED AT 5734.34'
NO OF JOINTS 2 jts (64.37')
TOTAL STRING LENGTH EOT @ 5800.26'

SUCKER RODS

POLISHED ROD 1 1/2" x 22'
SUCKER RODS 6-1 1/2" weight rods, 35-3/4" scraped rods, 100 - 3/4" plain rods, 90-3/4" scraped rods
PUMP SIZE 2 1/2" x 1 1/4" x 14" RHAC
STROKE LENGTH 74"
PUMP SPEED, SPM 4.5



Ashley Federal #8-12-9-15
1987' FNL & 706' FEL
SENE Section 12-T9S-R15E
Duchesne Co, Utah
API #43-013-32165; Lease #UTU-74826

FRAC JOB

3/01/01	5722'-5759'	Frac CP-1 sands as follows: Frac with 43,400# 20/40 sand in 434 bbls Viking I-25 fluid Treat at 1900 psi @ 30 BPM ISIP 2050 psi Calc flush 5722 gal Actual flush 5670 gal
3/02/01	5466'-5478'	Frac LDC sands as follows: Frac with 53,000# 20/40 sand in 468 bbls Viking I-25 fluid Treat at 1700 psi @ 23.9 BPM ISIP 1950 psi Calc flush 5466 gal Actual flush 5376 gal
3/02/01	5131'-5192'	Frac A1 sands as follows: Frac with 77,500# 20/40 sand in 592 bbls Viking I-25 fluid Treat at 2475 psi @ 29.8 BPM ISIP 2450 psi Calc flush 5131 gal Actual flush 5040 gal
3/05/01	4697'-4840'	Frac D-2 sands as follows: Frac with 40,000# 20/40 sand in 388 bbls Viking I-25 fluid Treat at 2200 psi @ 29.7 BPM ISIP 2150 psi Calc flush 4697 gal Actual flush 4620 gal
7/28/03		Tubing leak Update rod and tubing details
5/20/09		Parted rods Updated r & t details

PERFORATION RECORD

4697'-4701'	4 JSPF	16 holes
4836'-4840'	4 JSPF	16 holes
5131'-5140'	4 JSPF	36 holes
5187'-5192'	4 JSPF	20 holes
5466'-5478'	4 JSPF	48 holes
5722'-5728'	4 JSPF	24 holes
5753'-5759'	4 JSPF	24 holes

Ashley #10-12-9-15

Spud Date: 1/15/2001
Put on Production: 3/10/2001
GL: 6060' KB: 6070'

Initial Production: 50.3 BOPD,
44.1 MCFD, 14.1 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (302.56')
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137 jts. (5956.15')
HOLE SIZE: 7-7/8"
DEPTH landed: 5967.4'
CEMENT DATA: 275 sk Prem. Lite II mixed & 475 sxs 50/50 POZ.
CEMENT TOP AT: 262'

TUBING

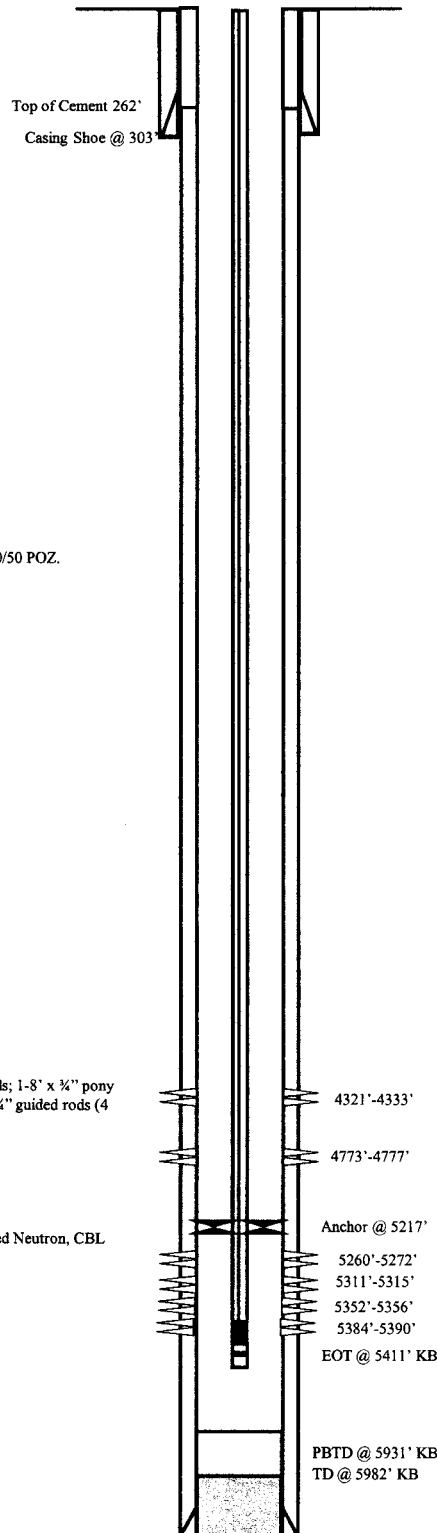
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 162 jts (5207.1')
TUBING ANCHOR: 5217.1'
NO. OF JOINTS: 4 jts (125.2')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5345.1' KB
NO. OF JOINTS: 2 jts (64.8')
TOTAL STRING LENGTH: EOT @ 5411'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 2-8' x 3/4" pony rods; 1-6' x 3/4" pony rods; 1-8' x 3/4" pony rods; 91- 3/4" guided rods (4 per); 82- 3/4" sucker rods; 36- 3/4" guided rods (4 per); 4- 1 1/2" weight bars.
PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 16' RHAC
STROKE LENGTH: 86"
PUMP SPEED, SPM: 4
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL

FRAC JOB

3/02/01	5260'-5390'	Frac LDC sands as follows: Frac with 115,000# 20/40 sand in 841 bbls Viking I-25 fluid. Perfs broke down @ 1834 psi. Treat at 2150 psi @ 30 BPM. ISIP 2400 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3.5 hrs. then died.
3/05/01	4773'-4777'	Frac D-2 sands as follows: Frac with 16,000# 20/40 sand in 213 bbls Viking I-25 fluid. Perfs broke down @ 4500 psi. Treat at 2485 psi @ 24.7 BPM. ISIP 2345 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 1 hr. then died.
3/06/01	4321'-4333'	Frac GB-6 sands as follows: Frac with 66,970# 20/40 sand in 503 bbls Viking I-25 fluid. Perfs broke down @ 4310 psi. Treat at 2119 psi @ 29.3 BPM. ISIP 2265 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3.5 hrs. then died.
09/29/10		Parted Rods. Rod & tubing updated.
11/6/2010		Parted rods. Updated rod and tubing detail.

PERFORATION RECORD

4321'-4333'	4 JSPF	20 holes
4773'-4777'	4 JSPF	28 holes
5260'-5272'	4 JSPF	32 holes
5311'-5315'	4 JSPF	56 holes
5352'-5356'	4 JSPF	80 holes
5384'-5390'	4 JSPF	88 holes



Ashley Federal #10-12-9-15
2006' FSL & 1899' FEL
NWSE Section 12-T9S-R15E
Duchesne Co, Utah
API #43-013-32172; Lease #UTU-74826

Ashley 3-12-9-15

Spud Date: 7/8/03
Put on Production: 8/20/03

GL: 5954' KB: 5966'

SURFACE CASING

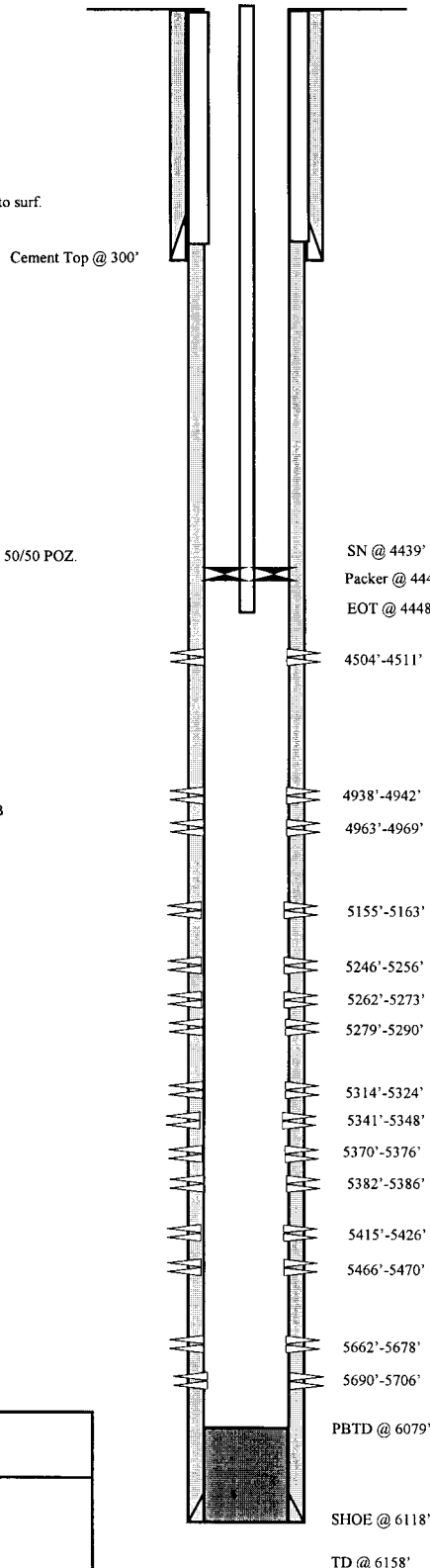
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (298.62')
DEPTH LANDED: 308.62' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts. (6120.17')
DEPTH LANDED: 6118.17' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 300'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 141 jts (4427.43')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4439.43' KB
TOTAL STRING LENGTH: EOT @ 4448.03' W/12 'KB

Injection Wellbore Diagram

Initial Production: BOPD,
MCFD, BWPD

FRAC JOB

8/14/03	5662'-5706'	Frac CP1,2 sands as follows: 78,832# 20/40 sand in 608bbls Viking I-25 fluid. Treated @ avg press of 1975 psi w/avg rate of 24.4 BPM. ISIP 2275 psi. Calc flush: 5560 gal. Actual flush: 5586 gal.
8/14/03	5314'-5470'	Frac LOLODC sands as follows: 99,283# 20/40 sand in 722bbls Viking I-25 fluid. Treated @ avg press of 2325 psi w/avg rate of 24.4 BPM. ISIP 2450 psi. Calc flush: 5312 gal. Actual flush: 5292 gal.
8/14/03	5155'-5290'	Frac UPLODC and A sands as follows: 148,797# 20/40 sand in 999bbls Viking I-25 fluid. Treated @ avg press of 2100 psi w/avg rate of 24.5 BPM. ISIP 2080 psi. Calc flush: 5153 gal. Actual flush: 5082 gal.
8/14/03	4938' - 4969'	Frac B.5,1 sands as follows: 38,557# 20/40 sand in 374 bbls Viking I-25 fluid. Treated @ avg press of 2600 psi w/avg rate of 24.4 BPM. ISIP 2000 psi. Calc flush: 4936 gal. Actual flush: 4872 gal.
8/14/03	4504' - 4511'	Frac PB11 sands as follows: 22,332# 20/40 sand in 263 bbls Viking I-25 fluid. Treated @ avg press of 2700 psi w/avg rate of 24.5 BPM. ISIP 1980 psi. Calc flush: 4502 gal. Actual flush: 4410 gal.

SN @ 4439' 01/04/06
Packer @ 4444' 01/12/06
EOT @ 4448'

Well converted to Injection Well.
MIT Completed.

PERFORATION RECORD

8/13/03	5690'-5706'	2 JSPF	32 holes
8/13/03	5662'-5678'	2 JSPF	32 holes
8/14/03	5466'-5470'	4 JSPF	16 holes
8/14/03	5415'-5426'	4 JSPF	44 holes
8/14/03	5382'-5386'	4 JSPF	16 holes
8/14/03	5370'-5376'	4 JSPF	24 holes
8/14/03	5341'-5348'	4 JSPF	28 holes
8/14/03	5314'-5324'	4 JSPF	40 holes
8/14/03	5279'-5290'	4 JSPF	44 holes
8/14/03	5262'-5273'	4 JSPF	44 holes
8/14/03	5246'-5256'	4 JSPF	40 holes
8/14/03	5155'-5163'	4 JSPF	32 holes
8/14/03	4963'-4969'	4 JSPF	24 holes
8/14/03	4938'-4942'	4 JSPF	16 holes
8/14/03	4504'-4511'	4 JSPF	28 holes

NEWFIELD**Ashley 3-12-9-15**

661' FNL & 1988' FWL

NENW Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32319; Lease #UTU-74826

Nine Mile #4-7

Spud Date: 3-2-98
Put on Production: 4-11-98
GL: 5943' KB: ?

Initial Production: ? BOPD, ?
MCFPD, ? BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE 8-5/8"
GRADE J-55
WEIGHT 24#
LENGTH 7 jts (288')
DEPTH LANDED 289'
HOLE SIZE 12-1/4"
CEMENT DATA 120 sks Premium cmt, est 7 bbls to surf

PRODUCTION CASING

CSG SIZE 5-1/2"
GRADE J-55
WEIGHT 15.5#
LENGTH 139 jts (5953')
DEPTH LANDED 5942'
HOLE SIZE 7-7/8"
CEMENT DATA 455 sks Hibond mixed & 390 sks thixotropic
CEMENT TOP AT 670'

TUBING

SIZE/GRADE/WT 2-7/8" / M-50 / 6.5#
NO OF JOINTS 182 jts (5644.8')
TUBING ANCHOR 5681'
NO OF JOINTS 4 jts (129.9')
SEATING NIPPLE 2-7/8" (1.1')
SN LANDED AT 5809'
TOTAL STRING LENGTH EOT @ 5825'

SUCKER RODS

POLISHED ROD 1-1/2" x 22' SM
SUCKER RODS 94- 3/4" guided rods, 106- 3/4" sucker rods, 24- 3/4" guided rods,
6- 1 1/2" weight bars
PUMP SIZE 2-1/2" x 1-1/2" x 12' x 16' RHAC
STROKE LENGTH 74"
PUMP SPEED, SPM 4 SPM
LOGS DIGL/SP/GR/CAL

FRAC JOB

4-3-98 5723'-5776' **Frac CP sand as follows:**
120,300# of 20/40 sd in 576 bbls
Boragel Breakdown @ 3170psi
Treated @ avg rate 28 bpm, avg press
1900 psi ISIP-2448 psi, 5-min 2204 psi
Flowback on 12/64" ck for 5 hrs & died

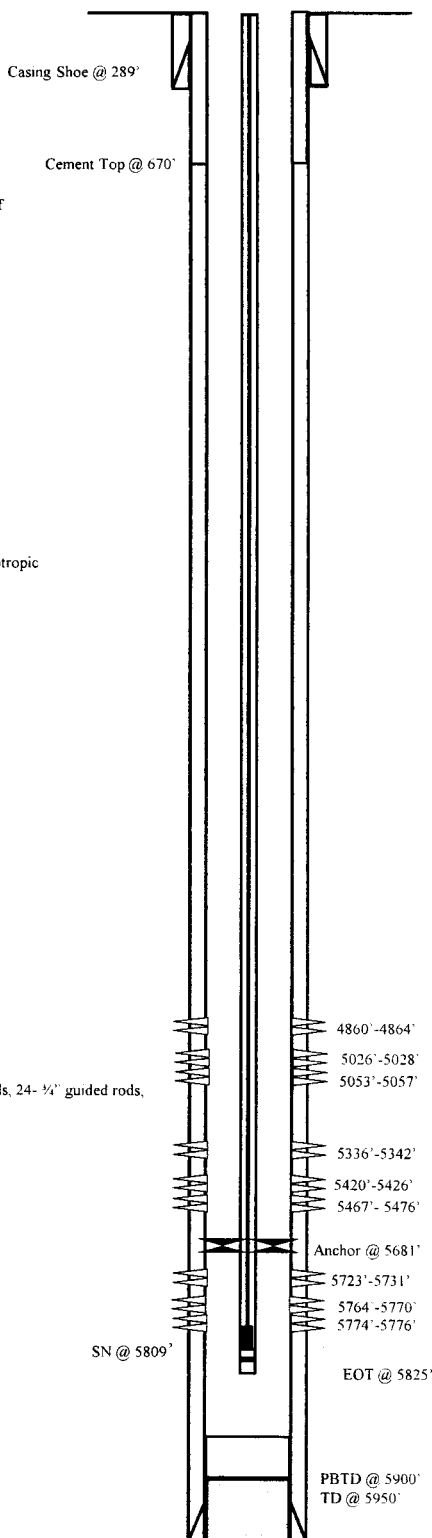
4-7-98 5336'-5476' **Frac A/LDC sand as follows:**
141,300# of 20/40 sd in 661 bbls Delta
Frac Breakdown @ 2761 psi Treated @
avg rate of 31.8, avg press 2670 psi
ISIP- 3364 psi, 5-min 2980 psi
Flowback on 12/64" ck for 6-1/2 hrs & died

4-8-98 4860'-5057' **Frac D/B sand as follows:**
141,300# 20/40 sand in 650 bbls Delta
Breakdown @ 3629 psi Treated w/avg
press of 2650 psi, w/avg rate of 39 BPM
ISIP-2247 psi, 5 min 2089 psi Flowback
on 12/64" ck for 3 hrs & died

1/15/2010 Tubing Leak Updated rod and tubing detail

PERFORATION RECORD

4-3-98	5723'-5731'	4 JSPF	32 holes
4-3-98	5764'-5770'	4 JSPF	24 holes
4-3-98	5774'-5776'	4 JSPF	8 holes
4-5-98	5336'-5342'	4 JSPF	24 holes
4-5-98	5420'-5426'	4 JSPF	24 holes
4-5-98	5467'-5476'	4 JSPF	36 holes
4-8-98	4860'-4864'	4 JSPF	16 holes
4-8-98	5026'-5028'	4 JSPF	8 holes
4-8-98	5053'-5057'	4 JSPF	16 holes



NEWFIELD

Nine Mile #4-7
465 FNL 629 FWL
NWNW Section 7-T9S-R16E
Duchesne Co, Utah
API #43-013-32013; Lease #UTU-74390

Nine Mile 5-7-9-16

Spud Date: 11/16/97
Put on Production: 11/23/97
GL: 5978' KB: 5990'

Initial Production: 92 BOPD,
140 MCFPD, 5 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 287.97'
DEPTH LANDED: 288.64'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sks Premium cmt, est 7 bbls to surf.

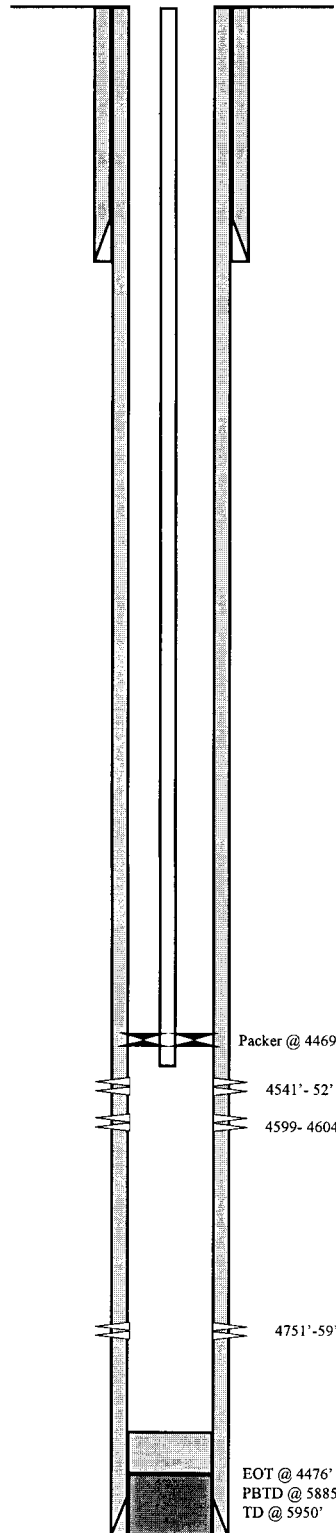
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 139 jts. (5930')
DEPTH LANDED: 5942'
HOLE SIZE: 7-7/8"
CEMENT DATA: 395 sks Hibond mixed & 360 sks thixotropic
CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 144 jts (4467.9')
SN LANDED AT: 4467.9'
CE @ 4469'
TOTAL STRING LENGTH: 4476'

Injection Wellbore Diagram



FRAC JOB

12/23/97	4751'-4759'	Frac YDC sand as follows: 104,300# of 20/40 sd in 513 bbls Boragel. Treated @ avg rate 26.3 bpm, avg press 2000 psi. ISIP-1998 psi, 5-min 1865 psi. Flowback for 3-1/2hrs.
12/24/97	4541'-4604'	Frac PB sand as follows: 60,300# of 20/40 sd in 340 bbls Delta Frac. Breakdown @ 2260 psi. Treated @ avg rate of 24, avg press 1850 psi. ISIP- 2445 psi, 5-min 2304 psi. Flowback on 12/64" ck for 3 hrs & died.
04/04/00		Convert to Injection well
04/06/00		Conversion MIT Finalized
06/12/00		Workover - Packer leak MIT Completed
06/10/05		5 yr MIT
05/12/10		5 yr MIT

PERFORATION RECORD

12/20/97	4751'-4759'	4 JSPF	32 holes
12/24/97	4541'-4552'	4 JSPF	44 holes
12/24/97	4599'-4604'	4 JSPF	20 holes

NEWFIELD



Nine Mile 5-7-9-16
1980 FNL 660 FWL
SWNW Section 7-T9S-R16E
Duchesne Co, Utah
API # 43-013-31777; Lease # UTU-74390

EOT @ 4476'
PBTD @ 5885'
TD @ 5950'

**Multi-Chem Group, LLC**

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

Water Analysis ReportProduction Company: **NEWFIELD PRODUCTION (158)**Sample ID: **WA-53130**Well Name: **Ashley IF**Sample Point: **tank**Sample Date: **1 /7 /2011**Sales Rep: **Monty Frost**Lab Tech: **Peter Poulsen**

Sample Specifics	
Test Date:	1/24/2011
Temperature (°F):	100
Sample Pressure (psig):	
Specific Gravity (g/cm³):	1.0017
pH:	7.98
Turbidity (NTU):	-
Calculated T.D.S. (mg/L)	6217
Molar Conductivity (µS/cm):	9420
Resitivity (Mohm):	1.0616

Analysis @ Properties in Sample Specifics			
Cations	mg/L	Anions	mg/L
Calcium (Ca):	34.57	Chloride (Cl):	3000.00
Magnesium (Mg):	18.40	Sulfate (SO₄):	10.00
Barium (Ba):	7.62	Dissolved CO₂:	-
Strontium (Sr):	-	Bicarbonate (HCO₃):	927.00
Sodium (Na):	2218.00	Carbonate (CO₃):	-
Potassium (K):	-	H₂S:	1.00
Iron (Fe):	0.32	Phosphate (PO₄):	-
Manganese (Mn):	0.02	Silica (SiO₂):	-
Lithium (Li):	-	Fluoride (F):	-
Aluminum (Al):	-	Nitrate (NO₃):	-
Ammonia NH₃:	-	Lead (Pb):	-
		Zinc (Zn):	-
		Bromine (Br):	-
		Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
		Calcium Carbonate CaCO₃		Gypsum CaSO₄ · 2H₂O		Calcium Sulfate CaSO₄		Strontium Sulfate SrSO₄		Barium Sulfate BaSO₄		Calculated CO₂
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
Temp °F	Gauge Press. psi											
100		4.86	11.91	0.00	-2023.00	0.00	-2138.60	-	-	2.71	6.25	0.26
80	0	3.61	8.98	0.00	3.62	0.00	-2280.60	-	-	4.10	8.00	0.13
100	0	4.86	11.91	0.00	7.31	0.00	-2138.70	-	-	2.71	6.25	0.16
120	0	6.11	14.46	0.00	10.28	0.00	-1932.90	-	-	1.83	4.19	0.17
140	0	7.38	16.89	0.00	12.81	0.00	-1692.50	-	-	1.27	1.80	0.20
160	0	8.59	19.05	0.00	14.86	0.00	-1442.00	-	-	0.89	-0.93	0.22
180	0	9.63	20.78	0.00	16.27	0.00	-1199.60	-	-	0.64	-4.03	0.24
200	0	10.46	21.95	0.00	16.91	0.00	-977.39	-	-	0.47	-7.51	0.24
220	2.51	10.94	22.56	0.00	16.78	0.00	-789.27	-	-	0.34	-11.65	0.25
240	10.3	11.20	22.38	0.00	15.91	0.00	-621.34	-	-	0.25	-16.09	0.25
260	20.76	11.19	21.60	0.00	14.67	0.00	-481.36	-	-	0.19	-21.06	0.25
280	34.54	10.93	20.30	0.00	13.32	0.00	-367.07	-	-	0.14	-26.63	0.26
300	52.34	10.47	18.65	0.00	11.99	0.01	-275.34	-	-	0.11	-32.87	0.26

Conclusions:

Calcium Carbonate scale is indicated at all temps from 80°F to 300°F

Gypsum Scaling Index is negative from 80°F to 300°F

Calcium Sulfate Scaling Index is negative from 80°F to 300°F

Strontium Sulfate scaling was not evaluated

Barium Sulfate NO CONCLUSION

Notes:

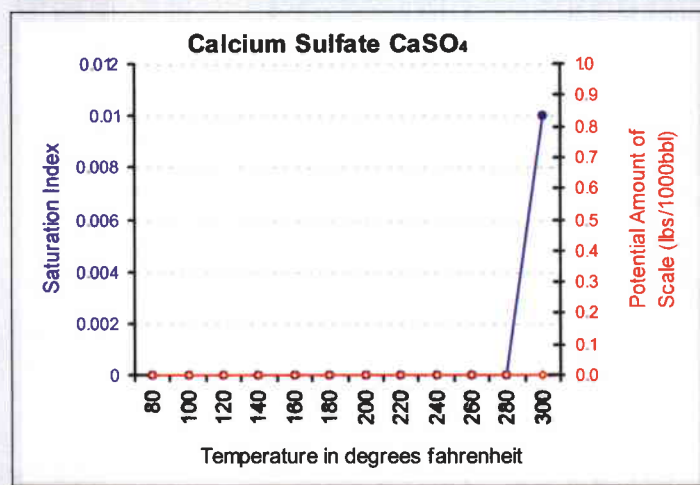
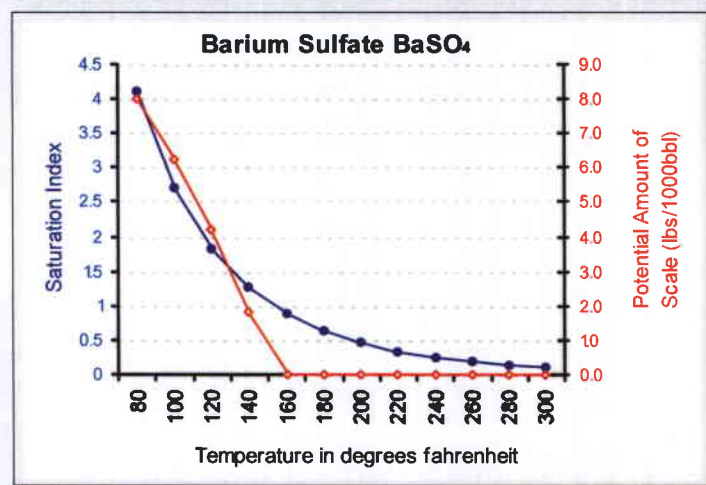
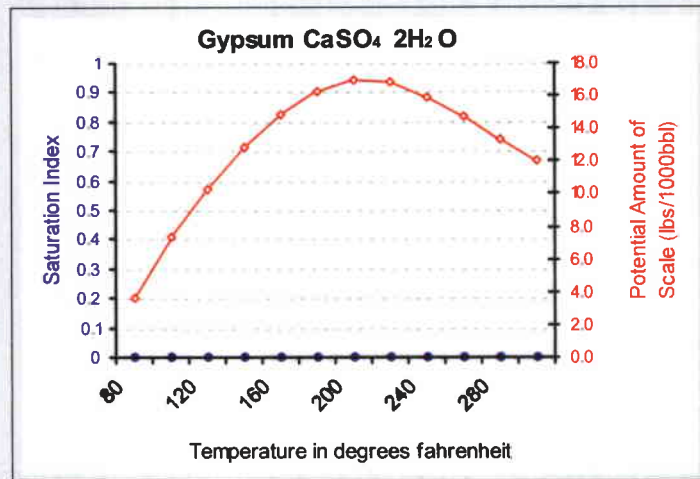
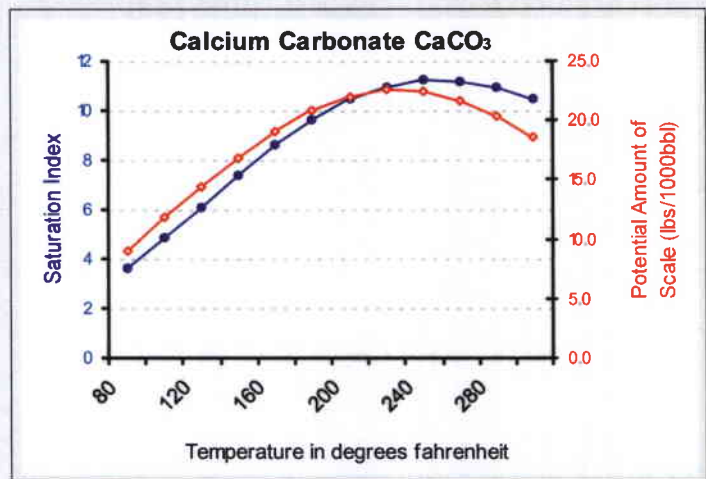
**Multi-Chem Group, LLC**

Multi-Chem Analytical Laboratory

1553 East Highway 40

Vernal, UT 84078

multi-chem®

Scale Prediction GraphsWell Name: **Ashley IF**Sample ID: **WA-53130**

**Multi-Chem Group, LLC**

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

multi-chem®

Water Analysis ReportProduction Company: **NEWFIELD PRODUCTION (158)**Sample ID: **WA-52886**Well Name: **Ashley 2-12-9-15**Sample Point: **Tank**Sample Date: **1 /12/2011**Sales Rep: **Monty Frost**Lab Tech: **John Keel**

Sample Specifics	
Test Date:	1/18/2011
Temperature (°F):	100
Sample Pressure (psig):	
Specific Gravity (g/cm³):	1.0060
pH:	7.72
Turbidity (NTU):	-
Calculated T.D.S. (mg/L):	11494
Molar Conductivity (µS/cm):	17415
Resistivity (Mohm):	0.5742

Analysis @ Properties in Sample Specifics			
Cations	mg/L	Anions	mg/L
Calcium (Ca):	37.60	Chloride (Cl):	6000.00
Magnesium (Mg):	7.00	Sulfate (SO₄):	15.40
Barium (Ba):	9.70	Dissolved CO₂:	-
Strontium (Sr):	-	Bicarbonate (HCO₃):	1171.00
Sodium (Na):	4253.00	Carbonate (CO₃):	-
Potassium (K):	-	H₂S:	-
Iron (Fe):	0.40	Phosphate (PO₄):	-
Manganese (Mn):	0.11	Silica (SiO₂):	-
Lithium (Li):	-	Fluoride (F):	-
Aluminum (Al):	-	Nitrate (NO₃):	-
Ammonia NH₃:	-	Lead (Pb):	-
		Zinc (Zn):	-
		Bromine (Br):	-
		Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
		Calcium Carbonate CaCO₃		Gypsum CaSO₄ · 2H₂O		Calcium Sulfate CaSO₄		Strontium Sulfate SrSO₄		Barium Sulfate BaSO₄		Calculated CO₂
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
Temp °F	Gauge Press. psi											
100		2.89	7.72	0.00	-2483.70	0.00	-2616.80	-	-	3.40	9.65	0.57
80	0	2.14	5.17	0.00	-9.33	0.00	-2780.60	-	-	5.18	11.62	0.28
100	0	2.89	7.72	0.00	-5.03	0.00	-2616.80	-	-	3.40	9.65	0.34
120	0	3.65	9.95	0.00	-1.75	0.00	-2374.60	-	-	2.28	7.22	0.38
140	0	4.43	12.09	0.00	0.75	0.00	-2088.60	-	-	1.56	4.32	0.43
160	0	5.16	14.04	0.00	2.49	0.00	-1788.40	-	-	1.09	0.92	0.48
180	0	5.80	15.67	0.00	3.51	0.00	-1496.10	-	-	0.77	-3.02	0.52
200	0	6.30	16.84	0.00	3.91	0.00	-1226.50	-	-	0.55	-7.54	0.53
220	2.51	6.57	17.55	0.00	3.87	0.00	-998.97	-	-	0.40	-13.04	0.54
240	10.3	6.71	17.58	0.00	3.61	0.00	-792.57	-	-	0.29	-18.99	0.54
260	20.76	6.67	17.03	0.00	3.27	0.00	-619.25	-	-	0.21	-25.73	0.55
280	34.54	6.48	16.01	0.00	2.90	0.00	-476.69	-	-	0.16	-33.36	0.56
300	52.34	6.16	14.67	0.00	2.53	0.01	-361.38	-	-	0.12	-42.02	0.57

Conclusions:

Calcium Carbonate scale is indicated at all temps from 80°F to 300°F
Gypsum Scaling Index is negative from 80°F to 300°F
Calcium Sulfate Scaling Index is negative from 80°F to 300°F
Strontium Sulfate scaling was not evaluated
Barium Sulfate NO CONCLUSION

Notes:

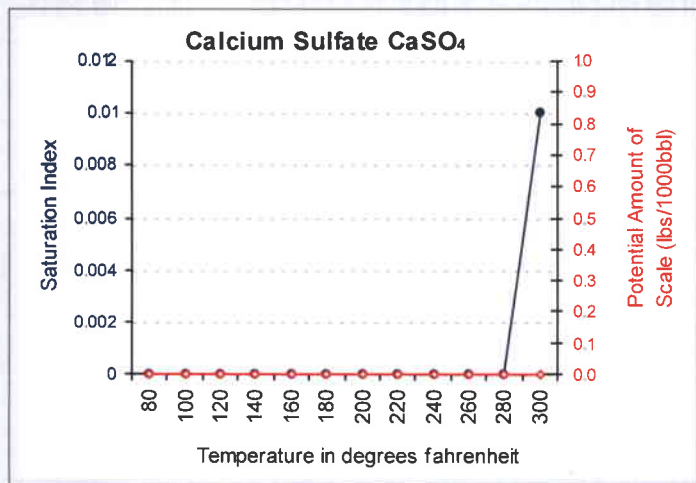
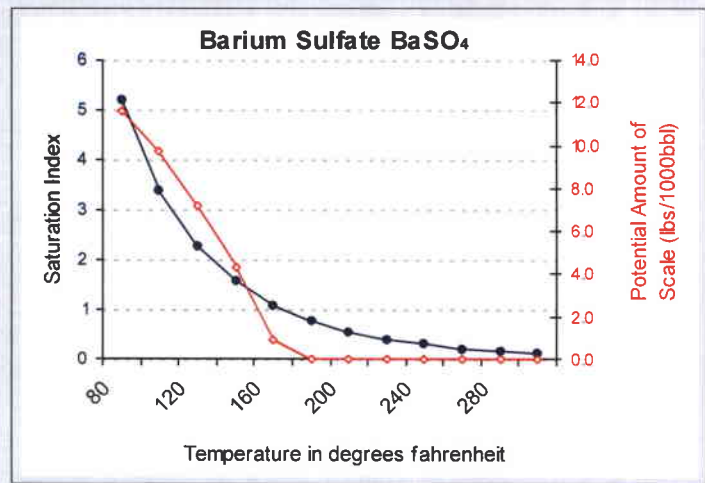
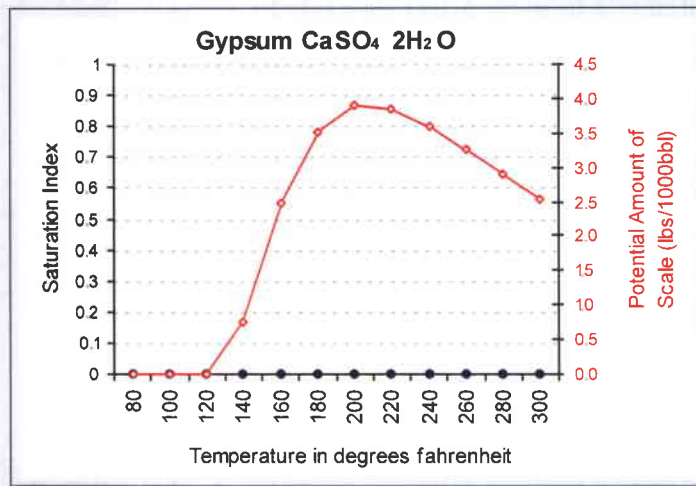
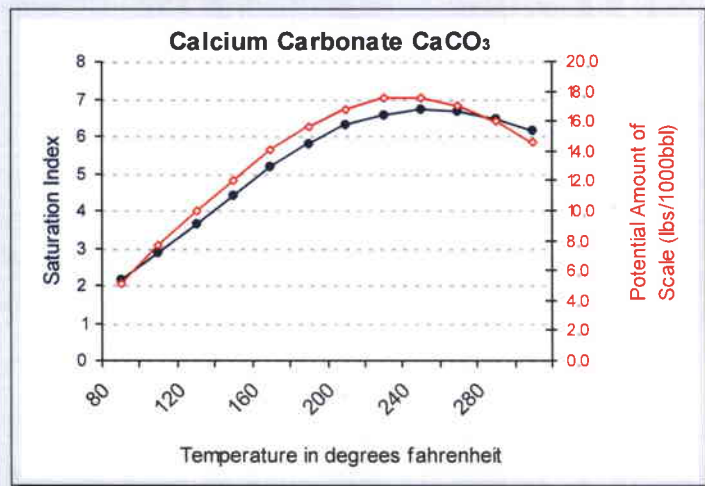
**Multi-Chem Group, LLC**

Multi-Chem Analytical Laboratory

1553 East Highway 40

Vernal, UT 84078

multi-chem®

Scale Prediction GraphsWell Name: **Ashley 2-12-9-15**Sample ID: **WA-52886**

Attachment "G"

Ashley #2-12-9-15
Proposed Maximum Injection Pressure

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
4936	4996	4966	2150	0.87	2118
5224	5338	5281	1800	0.78	1766
5392	5534	5463	1700	0.75	1665 ←
5721	5779	5750	2000	0.78	1963
				Minimum	<u>1665</u>

Calculation of Maximum Surface Injection Pressure

$P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$
where pressure gradient for the fresh water is .433 psi/ft and
specific gravity of the injected water is 1.015.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



ATTACHMENT G-1
1 of 3

Daily Completion Report

ASHLEY UNIT 2-12

NW/NE Section 12, T09S R15E
DUCHESNE Co., Utah
API # 43-013-32006

Spud Date: 10/6/98
MIRU Drl Rig: 10/6/98, Union #14
TD: 6000'
Completion Rig: CWS #62

10/27/98 PO: Perf CP sds. (Day 1)

Summary: 10/26/98 – CP: 0. MIRU Colorado Well Service Rig #62. NU BOP. PU & TIH w/4-3/4" bit, 5-1/2" csg scraper, 192 jts 2-7/8" 8rd 6.5# J-55 tbg. Tag PBTD @ 5964'. Press test csg & BOP to 3000 psi. Pull EOT to 5935'. Swab FL dn to 4800'. SIFN.

DC: \$21,695 TWC: \$166,831

10/28/98 PO: Frac CP sds. (Day 2)

Summary: 10/27/98 – TP: 0, CP: 0. Con't swabbing FL dn f/4800' to 5200'. TOH w/tbg. LD bit & scraper. RU HLS & perf CP sds @ 5721-24', 5730-47' & 5762-79' w/4 jpsf. TIH w/tbg to 5912'. IFL @ 5100'. Made 3 swab runs, rec 15 BTF. FFL @ 5800'. SIFN.

DC: \$4,122 TWC: \$170,953

10/29/98 PO: Perf Lower LDC sds. (Day 3)

Summary: 10/28/98 – TP: 0, CP: 50. Bleed gas off csg. IFL @ 5100'. Made 3 swab runs, rec 15 BTF w/tr oil. FFL @ 5800'. TOH w/tbg. NU isolation tool. RU BJ Services & frac CP sds w/121,860# 20/40 sd in 598 bbls Viking I-25 fluid. Perfs broke dn @ 2561 psi. Treated @ ave press of 1400 psi w/ave rate of 32 BPM. ISIP: 2000 psi, 5 min: 2040 psi. Flowback on 12/64 choke for 4 hrs & died. Rec 128 BTF (est 21% of load). SIFN w/est 470 BWTR.

DC: \$21,343 TWC: \$192,296

10/30/98 PO: Frac Lo LDC sds. (Day 4)

Summary: 10/29/98 – CP: 0. TIH w/5-1/2" RBP & tbg. Set plug @ 5594'. Press test plug to 3000 psi. Swab FL dn to 4800'. Rec 104 BTF. TOH w/tbg. RU HLS & perf lower LDC sds @ 5392-5402', 5410-15', 5449-58', 5484-89', 5498-5508' & 5520-34' w/2 jspf. TIH w/tbg to 5539'. IFL @ 4800'. Made 3 swab runs, rec 14 BTF. FFL @ 5500'. SIFN w/est 352 BWTR.

DC: \$5,503 TWC: \$197,799

10/31/98 PO: Perf Upper LDC sds. (Day 5)

Summary: 10/30/98 – IFL @ 5300'. Made 1 swab run, rec 1 BTF w/tr oil. FFL @ 5500'. TOH w/tbg. NU isolation tool. RU BJ Services & frac lower LDC sds w/122,540# 20/40 sd in 594 bbls Viking I-25 fluid. Perfs broke dn @ 4014 psi. Treated @ ave press of 1785 psi w/ave rate of 36 BPM. ISIP: 1700 psi, 5 min: 1600 psi. Flowback on 12/64 choke for 3-1/2 hrs & died. Rec 129 BTF (est 22% of load). SIFN w/est 816 BWTR.

DC: \$22,165 TWC: \$219,964

11/1/98 PO: Frac Upper LDC sds. (Day 6)

Summary: 10/31/98 – CP: 0. TIH w/RH & tbg. Tag sd @ 5284'. CO sd to RBP @ 5594'. Release plug. Pull up & reset @ 5370'. Press test plug to 3000 psi. Swab FL dn to 4700'. Rec 101 BTF. TOH w/tbg. RU HLS & perf Upper LDC sds @ 5224-26', 5234-36', 5250-52', 5253-55', 5262-68', 5271-74', 5290-94', 5304-14' & 5336-38' w/2 jspf. TIH w/tbg to 1870'. SIFN w/est 715 BWTR.

DC: \$4,649 TWC: \$224,613

**ATTACHMENT**G-1
2 of 3**Daily Completion Report – Page Two****ASHLEY UNIT 2-12**

NW/NE Section 12, T09S R15E
DUCHESNE Co., Utah
API # 43-013-32006

Spud Date: 10/6/98
MIRU Drl Rig: 10/6/98, Union #14
TD: 6000'
Completion Rig: CWS #62

11/2/98 SD until Monday.

11/3/98 PO: Perf & breakdown C/B sds. (Day 7)

Summary: 11/2/98 – TP: 0, CP: 0. Con't TIH w/tbg f/1870' to 5340'. IFL @ 4500'. Made 3 swab runs, rec 19 BTF. FFL @ 5300'. TOH w/tbg. NU isolation tool. RU BJ Services & frac upper LDC sds w/122,440# 20/40 sd in 597 bbls Viking I-25 fluid. Perfs broke dn @ 3511 psi. Treated @ ave press of 1500 psi w/ave rate of 36.5 BPM. ISIP: 1800 psi, 5 min: 1735 psi. Flowback on 12/64 choke for 3-1/2 hrs & died. Rec 100 BTF (est 17% of load). SIFN w/est 1193 BWTR.
DC: \$22,387 TWC: \$247,000

11/4/98 PO: Frac C/B sds. (Day 8)

Summary: 11/3/98 – CP: 100. Bleed off est 4 bbls frac fluid. TIH w/RH & tbg. Tag sd @ 5246'. CO sd to RBP @ 5370'. Release plug. Pull up & reset @ 5100'. Press test plug to 3000 psi. TOH w/tbg. RU HLS & perf C/B sds @ 4936-46' & 4988-96' w/4 jsp. TIH w/5-1/2" RTTS pkr & tbg. Set pkr @ 4960'. Break down perfs 4988-4996' @ 5000 psi. Inject 1 BW @ .75 BPM @ 1700 psi. Break down perfs 4936-4946' @ 3900 psi. Inject 1 BW @ .75 BPM @ 1500 psi. Release pkr. Pull EOT to 4901'. IFL @ sfc. Swab FL dn to 4800'. Rec 106 BTF. SIFN w/est 1085 BWTR.
DC: \$4,367 TWC: \$251,367

11/5/98 SD Until the 5th.

11/6/98 PO: Pull plug. CO PBTD. Swab well. (Day 9)

Summary: 11/5/98 – TP: 50, CP: 150. Bleed gas off well. IFL @ 2600'. Made 5 swab runs, rec 38 BTF (est 28 BW, 10 BO). IOC @ 50%. FOC @ 5%. FFL maintaining 4200'. TOH w/tbg. LD pkr. NU isolation tool. RU BJ Services & frac C/B sds w/121,200# 20/40 sd in 570 bbls Viking I-25 fluid. Perfs broke back @ 2235 psi @ 12 BPM. Treated @ ave press of 2000 psi w/ave rate of 28 BPM. ISIP: 2150 psi, 5 min: 1750 psi. Flowback on 12/64 choke for 4 hrs & died. Rec 120 BTF (est 21% of load). SIFN w/est 1507 BWTR.
DC: \$22,134 TWC: \$273,501

11/7/98 PO: Swab test well. (Day 10)

Summary: 11/6/98 – CP: 0. TIH w/RH & tbg. Tag sd @ 4945'. CO sd to RBP @ 5100'. Release plug. TOH w/tbg. LD plug. TIH w/NC & tbg. Tag sd @ 5694'. CO sd to PBTD @ 5964'. Circ hole clean. Pull EOT to 5850'. IFL @ sfc. Made 12 swab runs, rec 132 BTF w/tr oil & tr sd. FFL @ 1200'. SIFN w/est 1375 BWTR.
DC: \$2,353 TWC: \$275,854

11/8/98 PO: Swab. (Day 11)

Summary: 11/7/98 - Proceed to swab. IFL @ 1200'. Swab back 310 bbls, FL @ 1300' no sand after 150 bbls. Well started flowing after 310 bbls. Approx 50% oil. SDFN. EWTR 1065 bbls.
DC: \$2,300 TWC: \$278,154



ASHLEY UNIT 2-12
NW/NE Section 12, T09S R15E
DUCHESNE Co., Utah
API # 43-013-32006

Spud Date: 10/6/98
MIRU Drl Rig: 10/6/98, Union #14
TD: 6000'
Completion Rig: CWS #62

11/9/98 SD for Sunday.

11/10/98 PO: Place well on production. (Day 12)

Summary: 11/9/98 – TP: 50, CP: 1,000. Blow well down. RU swab eq. IFL @ 50'. FFL @ 1200'. Recovered 108 BTF w/50% OC & no sand. RD swab eq. Circ oil out of hole. TIH w/4 jts. Tag sd @ 5944'. C/O to PBTD @ 5964'. TOH w/tbg. TIH w/production string as follows; NC, 1 jt, SN, 5 jts, TA, 181 jts (EOT @ 5834', SN @ 5801', TA @ 5641'). ND BOP's. Set TA w/14,000# tension. NU tbg head. RU for rods. SIFN w/est 1011 BWTR.
DC: \$2,888 TWC: \$281,042

11/11/98 PO: Well on production. (Day 13)

Summary: 11/10/98 – TP: 0, CP: 0. Flush tbg w/40 BW. PU & TIH w/rod string as follows: 2-1/2" x 1-1/2" x 14' RHAC pmp, 4 – 1-1/2" weight rods, 4 – 3/4" scraped rods, 128 – 3/4" plain rods, 95 – 3/4" scraped rods, 1 – 8', 1 – 2' x 3/4" pony rods, 1-1/2" x 22' polished rods. Seat pmp. RU pumping unit. Fill tbg w/2 BW. Press test pmp & tbg to 400 psi. Stroke pmp up w/unit to 800 psi. Good pmp action. RDMO. **PLACE WELL ON PRODUCTION @ 1:30 PM, 11/10/98 W/66" SL @ 6 SPM.** Est 1176 BWTR. Released rig after this hole.
DC: \$109,497 TWC: \$390,539

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4886'
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement
3. Plug #2 187' balance plug using 22 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below base of Mahogany Oil Shale
4. Plug #3 120' balance plug using 14sx Class "G" cement 60' above Uinta/Green River and extending 60' below
5. Perforate 4 JSPF @ 375'
6. Plug #4 Circulate 106 sx Class "G" cement down 5 ½" and up the 5 ½" x 8 5/8" annulus

The approximate cost to plug and abandon this well is \$42,000.

Ashley Unit #2-12-9-15

Spud Date: 10/6/98

Put on Production: 11/10/98

GL: 6000' KB: 6010'

Initial Production: 160 BOPD;
235 MCFD; 5 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (315')

DEPTH LANDED: 325'

HOLE SIZE: 12-1/4"

CEMENT DATA: 140 sxs Class "G" cmt, est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 134 jts. (5970')

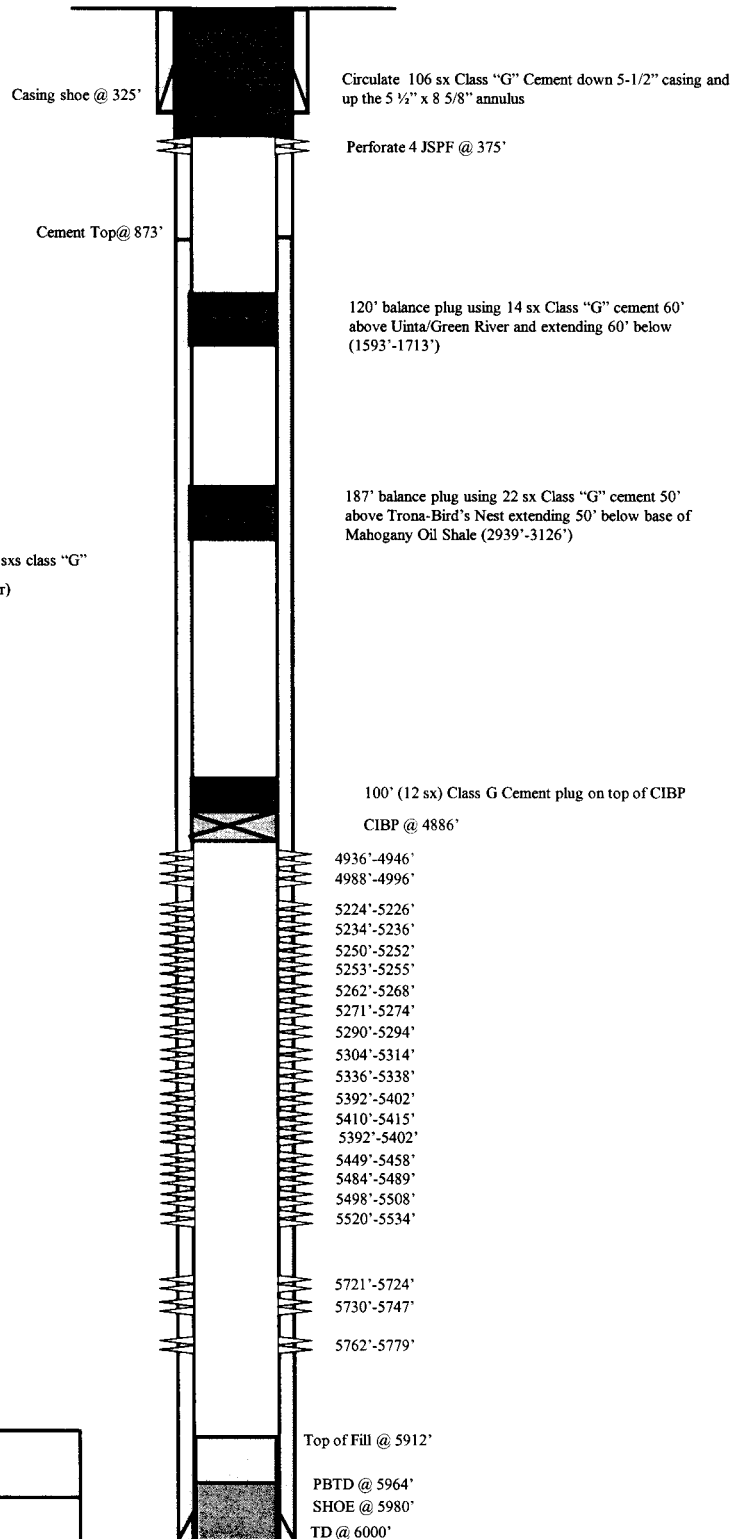
SET AT: 5980'

HOLE SIZE: 7-7/8"

CEMENT DATA: 270 sxs Premium modified mixed & 310 sxs class "G"

CEMENT TOP AT: 873' per cement bond log (Schlumberger)

Proposed P & A Wellbore Diagram



NEWFIELD

Ashley Unit #2-12-9-15

1661 FEL & 907 FNL

NWNE Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32006; Lease #UTU-74826

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
907 FNL 1661 FEL
NWNE Section 12 T9S R15E

5. Lease Serial No.

USA UTU-74826

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
GMBU

8. Well Name and No.

ASHLEY U 2-12

9. API Well No.

4301332006

10. Field and Pool, or Exploratory Area

GREATER MB UNIT

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from producing oil well to an injection well.

I hereby certify that the foregoing is true and
correct (Printed/ Typed)

Jill Lovle

Signature

Title

Regulatory Technician

Date

06/28/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: ASHLEY U 2-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0907 FNL 1661 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 12 Township: 09.0S Range: 15.0E Meridian: S		9. API NUMBER: 43013320060000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/25/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> <p style="text-align: center;">The above reference well was put on injection at 9:00 AM on 10/25/2013</p> </div> <div style="width: 35%; text-align: right;"> <p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 29, 2013</p> </div> </div>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 10/28/2013	



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

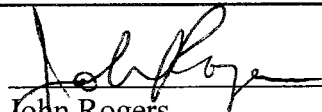
Cause No. UIC-379

Operator: Newfield Production Company
Well: Ashley U 2-12
Location: Section 12, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32006
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on August 8, 2011.
2. Maximum Allowable Injection Pressure: 1,665 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,098' – 5,964')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by:


John Rogers
Associate Director

10/24/13
Date

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\UIC



Sundry Number: 42726 API Well Number: 43013320060000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 			
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)			
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: ASHLEY U 2-12			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0907 FNL 1661 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 12 Township: 09.0S Range: 15.0E Meridian: S		9. API NUMBER: 43013320060000			
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE			
		COUNTY: DUCHESNE			
		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/17/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="vertical-align: top; width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="vertical-align: top; width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="vertical-align: top; width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: 			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 65%;"> <p>The subject well has been converted from a producing oil well to an injection well on 09/13/2013. On 09/16/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 09/17/2013 the casing was pressured up to 1720 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was a State representative available to witness the test - Chris Jensen.</p> </div> <div style="width: 30%; text-align: center;"> <p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 19, 2013</p> </div> </div>					
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician			
SIGNATURE N/A		DATE 9/19/2013			

RECEIVED: Sep. 19, 2013

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: Chris Jensen Date 9/17/2013 Time 9:00 am pm
Test Conducted by: Kevin Powell
Others Present: _____

Well: <u>Ashley 2-12-9-15</u>	Field: <u>Monument Butte</u>
Well Location: <u>NW/NE SEC. 12, T9S, R15E</u> <u>Duchesne County, Utah</u>	API No: <u>43-013-32006</u>

<u>Time</u>	<u>Casing Pressure</u>
0 min	<u>1720</u> psig
5	_____ psig
10	_____ psig
15	_____ psig
20	_____ psig
25	_____ psig
30 min	_____ psig
35	_____ psig
40	_____ psig
45	_____ psig
50	_____ psig
55	_____ psig
60 min	_____ psig

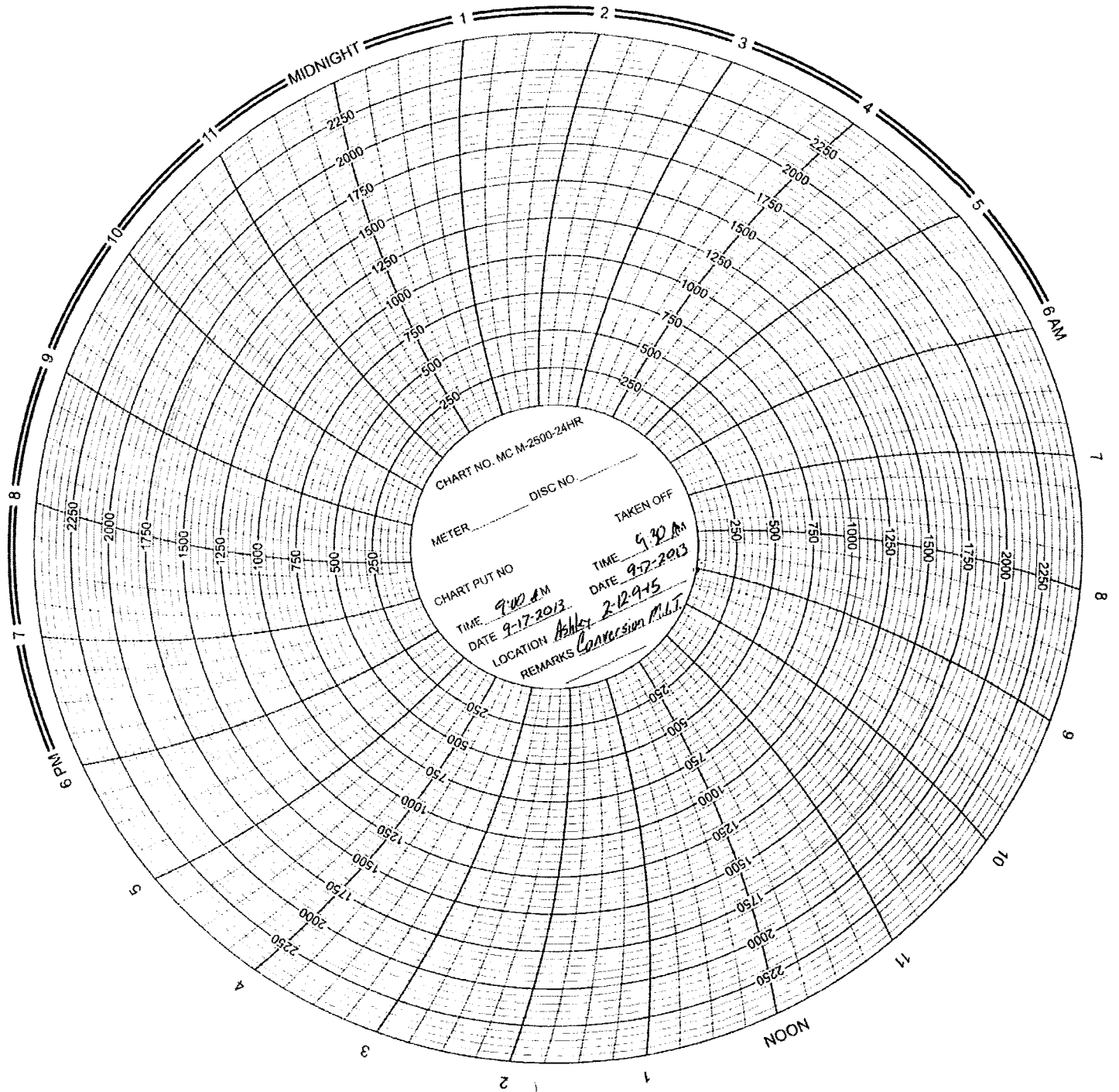
Tubing pressure: 0 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Kevin Powell

Sundry Number: 42726 API Well Number: 43013320060000



Daily Activity Report

Format For Sundry
ASHLEY 2-12-9-15
7/1/2013 To 11/30/2013

9/12/2013 Day: 1

Conversion

WWS #7 on 9/12/2013 - MIRU, pump 60 bbls down csg, PU unset pump flush TBG flush tbg W/30bbls reset pump fill W/15bbls test to 3000psi good. 11:30am start LD rods - MIRU, pump 60 bbls down csg, PU unset pump flush TBG flush tbg W/30bbls reset pump fill W/15bbls test to 3000psi good. 11:30am start LD rods 134 out flush TBG flush TBG W/ 30bbls 13:30 cont LD rods 14:30pm Xo to tbg equ ND Wh PU on tbg release TAC NNUbops RD floor 15:45pm TOOH breaking collars TAC 30jts

Daily Cost: \$0

Cumulative Cost: \$17,425

9/13/2013 Day: 2

Conversion

WWS #7 on 9/13/2013 - Cont to TOOH breaking collars 120JTS out flush tbg W/20BBLS @250* 10:45am Cont TOOH 156 JTS total 12:00LD 29 Extra JTS 2 7/8 tbg on trainer - Cont to TOOH breaking collars 120JTS out flush tbg W/20BBLS @250* 10:45am Cont TOOH 156 JTS total 12:00LD 29 Extra JTS 2 7/8 tbg on trainer. 12:55am PU RIH W/ PKR assembly 2 3/8 reentry guide 1 2-3/8 XN Nipple, 4X2-3/8 TBG SUB cross over ,5 1/2 arrow set PKRon/off tool. 15:00 pump 10BBLS drop SV fill TBG W/20 BBLS pressure TBG up to 3000 psi@ 15:25-15:55pm good test. RIH retrieve SV POOH rig down sand line SWIFN.

Daily Cost: \$0

Cumulative Cost: \$24,155

9/16/2013 Day: 3

Conversion

WWS #7 on 9/16/2013 - ND BOP, pump 60 bbls pkr fluid set packer@ 4871' W/ 15000 tension hand W/ injection PSn @4865 EOT @ 4881 Fill CSG W/ 26 BBLS fresh - ND BOP, pump 60 bbls pkr fluid set packer@ 4871' W/ 15000 tension hand W/ injection PSn @4865 EOT @ 4881 Fill CSG W/ 26 BBLS fresh pressure up to 1500 psi 9:30to 10:00 lost 100psi pressure back up to 1500 watch 30 minutes good. Rig down move off.

Daily Cost: \$0

Cumulative Cost: \$27,527

9/18/2013 Day: 4

Conversion

Rigless on 9/18/2013 - Conduct initial MIT - On 09/16/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 09/17/2013 the casing was pressured up to 1720 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was a State representative available to witness the test - Chris Jensen. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$59,739

Pertinent Files: Go to File List

Sundry Number: 42726 API Well Number: 43013320060000

Spud Date: 10/6/98
Put on Production: 11/10/98
GL: 6000' KB: 6010'

Ashley Unit 2-12-9-15

Initial Production: 160 BOPD;
235 MCFD; 5 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (315')
DEPTH LANDED: 325'
HOLE SIZE: 12-1/4"
CEMENT DATA: 140 sxs Class "G" cmt, est 7 bbls to surf.

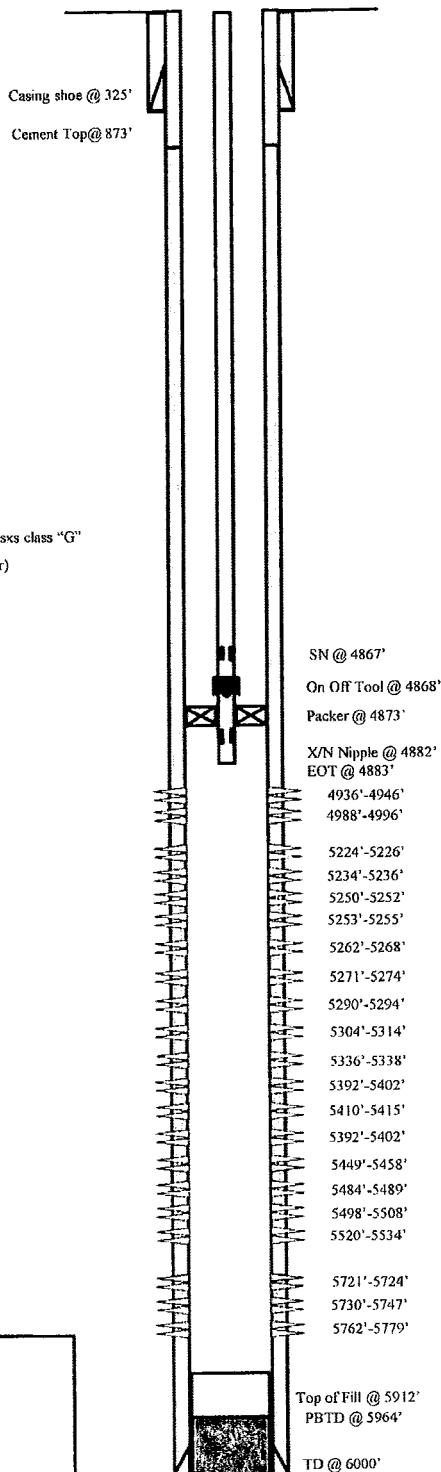
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 134 jts (5970')
SET AT: 5980'
HOLE SIZE: 7-7/8"
CEMENT DATA: 270 sxs Premium modified mixed & 310 sxs class "G"
CEMENT TOP AT: 873' per cement bond log (Schlumberger)

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
NO OF JOINTS: 156 jts (4855')
SEATING NIPPLE: 2-7/8" (1 10')
SN LANDED AT: 4867' KB
ON/OFF TOOL AT: 4868 1'
ARROW #1 PACKER CE AT: 4873.3'
XO 2-3/8 x 2-7/8 J-55 AT: 4877 1'
TBG PUP 2-3/8 J-55 AT: 4877 6'
X/N NIPPLE AT: 4881 8'
TOTAL STRING LENGTH: EOT @ 4883.29'

Injection Wellbore Diagram



FRAC JOB

10/28/98 5721'-5779' Frac CP-1 & CP-2 sands as follows:
121,860# 20/40 sand in 598 bbls Viking I-25 fluid Perfs broke back @ 2561 psi
Treated @ avg press of 1400 psi w/avg rate of 32 BPM ISIP: 2000 psi

10/30/98 5392'-5534' Frac LODC sand as follows:
122,540# 20/40 sand in 594 bbls Viking I-25 fluid Perfs broke back @ 4014 psi
Treated @ avg press of 1785 psi w/avg rate of 36 BPM ISIP: 1700 psi

11/2/98 5224'-5338' Frac A-3 & LODC sands as follows:
122,440# 20/40 sand in 597 bbls Viking I-25 fluid Perfs broke back @ 3511 psi
Treated @ avg press of 1500 psi w/avg rate of 36.5 BPM ISIP: 1800 psi

11/5/98 4936'-4996' Frac C & B-0.5 sands as follows:
121,200# 20/40 sand in 570 bbls Viking I-25 fluid Perfs broke back @ 2235 psi @ 12 BPM Treated @ avg press of 2000 psi w/avg rate of 28 BPM ISIP: 2150 psi

4/18/02 Pump change Update rod and tubing details

9/19/04 Stuck Pump. Update rod and tubing details

03/22/06 Stuck Pump. Update rod and tubing details

01/16/07 Stuck Pump. Update rod and tubing details

5/15/09 Tubing leak Updated r & t details

09/13/13 Convert to Injection Well

09/17/13 Conversion MIT Finalized - update tbg details

PERFORATION RECORD

10/27/98	5721'-5724'	4 JSPP	12 holes
10/27/98	5730'-5747'	4 JSPP	68 holes
10/27/98	5762'-5779'	4 JSPP	68 holes
10/29/98	5392'-5402'	2 JSPP	20 holes
10/29/98	5410'-5415'	2 JSPP	10 holes
10/29/98	5449'-5458'	2 JSPP	18 holes
10/29/98	5484'-5489'	2 JSPP	10 holes
10/29/98	5498'-5508'	2 JSPP	20 holes
10/29/98	5520'-5534'	2 JSPP	28 holes
10/31/98	5224'-5226'	2 JSPP	4 holes
10/31/98	5234'-5236'	2 JSPP	4 holes
10/31/98	5250'-5252'	2 JSPP	4 holes
10/31/98	5253'-5255'	2 JSPP	6 holes
10/31/98	5262'-5268'	2 JSPP	8 holes
10/31/98	5271'-5274'	2 JSPP	6 holes
10/31/98	5290'-5294'	2 JSPP	8 holes
10/31/98	5304'-5314'	2 JSPP	20 holes
10/31/98	5336'-5338'	2 JSPP	4 holes
11/3/98	4936'-4946'	4 JSPP	40 holes
11/3/98	4988'-4996'	4 JSPP	32 holes

NEWFIELD

Ashley Unit 2-12-9-15
1661 FEL & 907 FNL
NWNE Section 12-T9S-R15E
Duchesne Co, Utah
API #43-013-32006; Lease #UTU-74826



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 8, 2011

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: Greater Monument Butte Unit Well: Ashley U 2-12, Section 12, Township 9 South, Range 15 East, SLBM, Duchesne County, Utah, API Well # 43-013-32006

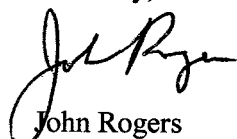
Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,

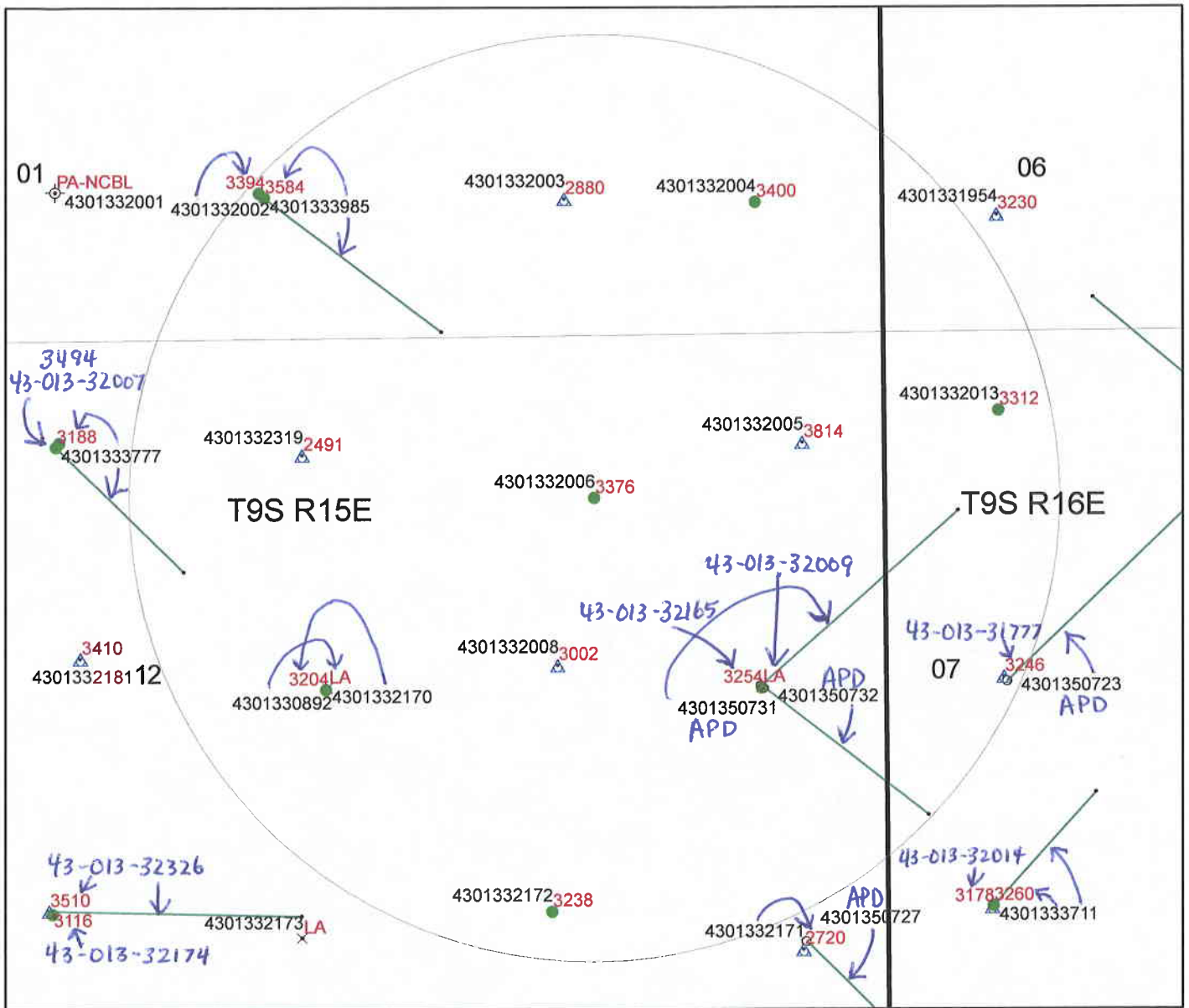

John Rogers
Associate Director

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Duchesne County
Newfield Production Company, Myton
Well File

N:\O&G Reviewed Docs\ChronFile\UIC





Cement Bond Tops ASHLEY U 2-12-9-15

API #43-013-32006

UIC-379.9

Legend

SGID93.ENERGY.DNROilGasWells	● POW
GIS_STAT_TYPE	▲ RET
○ APD	⚡ SGW
⊙ DRL	— SOW
⚡ GIW	⊗ TA
○ _{GS} GSW	○ TW
× LA	⚡ WDW
○ LOC	▲ WIW
● OPS	● WSW
⊙ PA	
⚡ PGW	
	SGID93.BOUNDARIES.Counties
	• SGID93.ENERGY.DNROilGasWells_HDBottom
	— SGID93.ENERGY.DNROilGasWells_HDPath

0 0.32 Miles

1870calc = approx cement top calculated from well completion report



4770 S. 5600 W.
P.O. BOX 704005
WEST VALLEY CITY, UTAH 84170
FED.TAX I.D.# 87-0217663

The Salt Lake Tribune
www.sltrib.com

MEDIA One
A NEWSPAPER AGENCY COMPANY
www.utahmediaone.com

Deseret News
www.deseretnews.com

PROOF OF PUBLICATION

CUSTOMER'S COPY

CUSTOMER NAME AND ADDRESS		ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114		9001402352	7/19/2011
RECEIVED JUL 28 2011		BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-379	
ACCOUNT NAME		IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 10, 11, AND 12, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTION 5, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.	
DIV OF OIL-GAS & MINING,		THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.	
TELEPHONE	ADORDER# / INVOICE NUMBER		
8015385340	0000708789 /		
SCHEDULE			
Start 07/18/2011		End 07/18/2011	
CUST. REF. NO.			
20110713			
CAPTION			
BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES			
SIZE			
79 Lines 2.00 COLUMN			
TIMES		RATE	
3			
MISC. CHARGES		AD. CHARGES	
		TOTAL COST	
		202.50	

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit:
Ashley 8-10-9-15 well located in SE/4 NE/4, Section 10, Township 9 South, Range 15 East API 43-013-32288
Ashley 2-11-9-15 well located in NW/4 NE/4, Section 11, Township 9 South, Range 15 East API 43-013-32214
Ashley 4-11-9-15 well located in NW/4 NW/4, Section 11, Township 9 South, Range 15 East API 43-013-32295
Ashley 6-11-9-15 well located in SE/4 NW/4, Section 11, Township 9 South, Range 15 East API 43-013-32297
Ashley U 2-12 well located in NW/4 SE/4, Section 12, Township 9 South, Range 15 East API 43-013-32006
Ashley U 4-12 well located in NW/4 NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32007
Ashley U 6-12 well located in SE/4 NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32170
Ashley U 8-12 well located in SE/4 NE/4, Section 12, Township 9 South, Range 15 East API 43-013-32165
Ashley U 10-12 well located in NW/4 SE/4, Section 12, Township 9 South, Range 15 East API 43-013-32172
Ashley U 12-12 well located in NW/4 SW/4, Section 12, Township 9 South, Range 15 East API 43-013-32174
Ashley 14-12-9-15 well located in SW/4 SW/4, Section 12, Township 9 South, Range 15 East API 43-013-32327
Ashley U 16-12 well located in SE/4 SE/4, Section 12, Township 9 South, Range 15 East API 43-013-32178
West Point 14-3-9-16 well located in SE/4 SW/4, Section 5, Township 9 South, Range 16 East API 43-013-32328

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 13th day of July, 2011.
STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/ Brad Hill
Permitting Manager
708789

UPAXLP

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH LEGAL BOOKER, I CERTIFY THAT THE ATTA
**BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION
CAUSE NO. UIC-379 IN THE MATTER OF THE APPLICATION FOR DIV OF OIL-GAS & MINING,** WAS PUBLISHED BY THE NEWSPAPER AGENCY
COMPANY, LLC dba MEDIAONE OF UTAH, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE
ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.
NOTICE IS ALSO POSTED ON UTAHLEGALS.COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON
UTAHLEGALS.COM INDEFINITELY.

PUBLISHED ON Start 07/18/2011 End 07/18/2011

SIGNATURE Sally Taylor

7/19/2011

VIRGINIA CRAFT
Notary Public, State of Utah
Commission # 581489
My Commission Expires
January 12, 2014
Virginia Craft

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Geoff Liesik on oath, say that I am the EDITOR of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 19 day of July, 20 11, and that the last publication of such notice was in the issue of such newspaper dated the 19 day of July, 20 11, and that said notice was published on Utahlegals.com on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the end of the scheduled run.

Geoff Liesik
Editor

Subscribed and sworn to before me this

20 day of July, 20 11
Bonnie Parrish
Notary Public



NOTICE OF AGENCY ACTION CAUSE NO. UIC-379

BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH.

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 10, 11, AND 12, TOWNSHIP

9 SOUTH, RANGE 15, EAST, AND SECTION 5,

publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 13th day of July, 2011.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

/s/

Brad Hill

Permitting Manager

Published in the Uintah
Basin Standard July 19,
2011.

West Main Street • 101

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**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Ashley U 2-12-9-15

Location: 12/9S/15E **API:** 43-013-32006

Ownership Issues: The proposed well is located on BLM land. The well is located in the Greater Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review (AOR). Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Greater Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 325 feet and has a cement top at the surface. A 5½ inch production casing is set at 5,980 feet. A cement bond log demonstrates adequate bond in this well up to about 3,376 feet. A 2 7/8 inch tubing with a packer will be set at 4,886 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. On the basis of surface locations, there are 8 producing wells and 5 injection wells in the AOR. In addition, there is 1 directionally drilled producing well with a surface location outside the AOR and a bottom hole location inside the AOR. Also, there is 1 approved surface location inside the AOR, from which a directional well will be drilled to a bottom hole location outside the AOR. All of the existing wells have evidence of adequate casing and cement.

Ground Water Protection: As interpreted from Technical Publication No. 92, the base of moderately saline water is at a depth of approximately 700 feet. Injection shall be limited to the interval between 4,098 feet and 5,964 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 2-12-9-15 well is 0.75 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,665 psig. The requested maximum pressure is 1,665 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley U 2-12-9-15
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Greater Monument Butte Unit on December 1, 2009. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold

Date 7/18/2011

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-379

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 10, 11, AND 12, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTION 5, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit:

Ashley 8-10-9-15 well located in SE/4 NE/4, Section 10, Township 9 South, Range 15 East API 43-013-32298
Ashley 2-11-9-15 well located in NW/4 NE/4, Section 11, Township 9 South, Range 15 East API 43-013-32214
Ashley 4-11-9-15 well located in NW/4 NW/4, Section 11, Township 9 South, Range 15 East API 43-013-32295
Ashley 6-11-9-15 well located in SE/4 NW/4, Section 11, Township 9 South, Range 15 East API 43-013-32297
Ashley U 2-12 well located in NW/4 NE/4, Section 12, Township 9 South, Range 15 East API 43-013-32006
Ashley U 4-12 well located in NW/4 NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32007
Ashley U 6-12 well located in SE/4 NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32170
Ashley U 8-12 well located in SE/4 NE/4, Section 12, Township 9 South, Range 15 East API 43-013-32165
Ashley U 10-12 well located in NW/4 SE/4, Section 12, Township 9 South, Range 15 East API 43-013-32172
Ashley U 12-12 well located in NW/4 SW/4, Section 12, Township 9 South, Range 15 East API 43-013-32174
Ashley 14-12-9-15 well located in SW/4 SW/4, Section 12, Township 9 South, Range 15 East API 43-013-32327
Ashley U 16-12 well located in SE/4 SE/4, Section 12, Township 9 South, Range 15 East API 43-013-32178
West Point 14-5-9-16 well located in SE/4 SW/4, Section 5, Township 9 South, Range 16 East API 43-013-32328

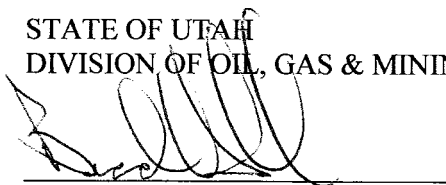
The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 13th day of July, 2011.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Brad Hill
Permitting Manager

Newfield Production Company

**ASHLEY 8-10-9-15, ASHLEY 2-11-9-15, ASHLEY 4-11-9-15, ASHLEY 6-11-9-15, ASHLEY U 2-12,
ASHLEY U 4-12, ASHLEY U 6-12, ASHLEY U 8-12, ASHLEY U 10-12, ASHLEY U 12-12,
ASHLEY 14-12-9-15, ASHLEY U 16-12, WEST POINT 14-5-9-16**

Cause No. UIC-379

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via e-mail ubs@ubstandard.com

Salt Lake Tribune
P O Box 45838
Salt Lake City, UT 84145
via e-mail naclegal@mediaoneutah.com

Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

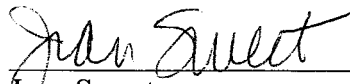
Duchesne County Planning
P O Box 317
Duchesne, UT 84021-0317

Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

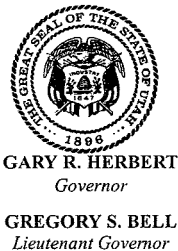
SITLA
675 East 500 South
Salt Lake City, UT 84102-2818

Newfield Production Company
Rt 3 Box 3630
Myton, UT 84052

Ute Tribe
P.O. Box 190
Ft. Duchesne, UT 84026



Jean Sweet



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 14, 2011

Via e-mail: naclegal@mediaoneutah.com

Salt Lake Tribune
P. O. Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-379

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



Order Confirmation for Ad #0000708789-01

Client	DIV OF OIL-GAS & MINING	Payor Customer	DIV OF OIL-GAS & MINING
Client Phone	801-538-5340	Payor Phone	801-538-5340
Account#	9001402352	Payor Account	9001402352
Address	1594 W NORTH TEMP #1210, P.O. BOX 145801 SALT LAKE CITY, UT 84114 USA	Payor Address	1594 W NORTH TEMP #1210, P.O. BOX SALT LAKE CITY, UT 84114
Fax	801-359-3940	Ordered By	Acct. Exec
EMail	earlenerussell@utah.gov	Jean	mfultz

Total Amount	\$202.50			
Payment Amt	\$0.00			
Amount Due	\$202.50	Tear Sheets	Proofs	Affidavits
		0	0	1
Payment Method		PO Number	20110713	
Confirmation Notes:				
Text:				

Ad Type	Ad Size	Color
Legal Liner	2.0 X 79 Li	<NONE>

Product	Placement	Position
Salt Lake Tribune::	Legal Liner Notice - 0998	Public Meeting/Hear-ing Notices
Scheduled Date(s):	07/18/2011	
Product	Placement	Position
sltrib.com::	Legal Liner Notice - 0998	Public Meeting/Hear-ing Notices
Scheduled Date(s):	07/18/2011	
Product	Placement	Position
utahlegals.com::	utahlegals.com	utahlegals.com
Scheduled Date(s):	07/18/2011	

Ad Content Proof Actual Size

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-379

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 10, 11, AND 12, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTION 5, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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Ashley U 6-12 well located in SE/4 NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32170
Ashley U 8-12 well located in SE/4 NE/4, Section 12, Township 9 South, Range 15 East API 43-013-32165
Ashley U 10-12 well located in NW/4 SE/4, Section 12, Township 9 South, Range 15 East API 43-013-32172
Ashley U 12-12 well located in NW/4 SW/4, Section 12, Township 9 South, Range 15 East API 43-013-32174
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Dated this 13th day of July, 2011.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

/s/
Brad Hill
Permitting Manager
708789

UPAXLP



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 14, 2011

Via e-mail: legals@ubstandard.com

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-379

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



Jean Sweet - Re: Notice of Agency Action – Newfield Production Company Cause No. UIC-379

From: Cindy Kleinfelter <classifieds@ubstandard.com>
To: Jean Sweet <jsweet@utah.gov>
Date: 7/14/2011 11:43 AM
Subject: Re: Notice of Agency Action – Newfield Production Company Cause No. UIC-379

On 7/14/2011 11:22 AM, Jean Sweet wrote:

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet, Executive Secretary
Utah Div. of Oil, Gas & Mining
1594 West Temple, Suite 1210
Salt Lake City, UT
801-538-5329
jsweet@utah.gov

This will be published July 19, 2011.
Thank you.
Cindy

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: ASHLEY U 2-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0907 FNL 1661 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 12 Township: 09.0S Range: 15.0E Meridian: S		9. API NUMBER: 43013320060000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/13/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input checked="" type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <p>The above subject well had workover procedures performed (tubing leak), attached is a daily status report. On 05/09/2014 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 05/13/2014 the csg was pressured up to 1294 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 25 psig during the test. There was a State representative available to witness the test - Chris Jensen.</p>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto		PHONE NUMBER 435 646-4874
SIGNATURE N/A		TITLE Water Services Technician
DATE 5/20/2014		

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 May 20, 2014

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness:

Chris Jensen

Date 5/13/2014

Time 11:39

am pm

Test Conducted by:

Kevin Powell

Others Present:

Well: Ashley 2-12-15

Field: Monument Butte

Well Location: NW/NE Sec. 12, T9S, R16E
Duchesne County, Utah

API No: 43-013-32006

Time

Casing Pressure

0 min	<u>1296</u>	psig
5	<u>1295</u>	psig
10	<u>1295</u>	psig
15	<u>1294</u>	psig
20	<u>1294</u>	psig
25	<u>1294</u>	psig
30 min	<u>1294</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure:

25

psig

Result:

Pass

Fail

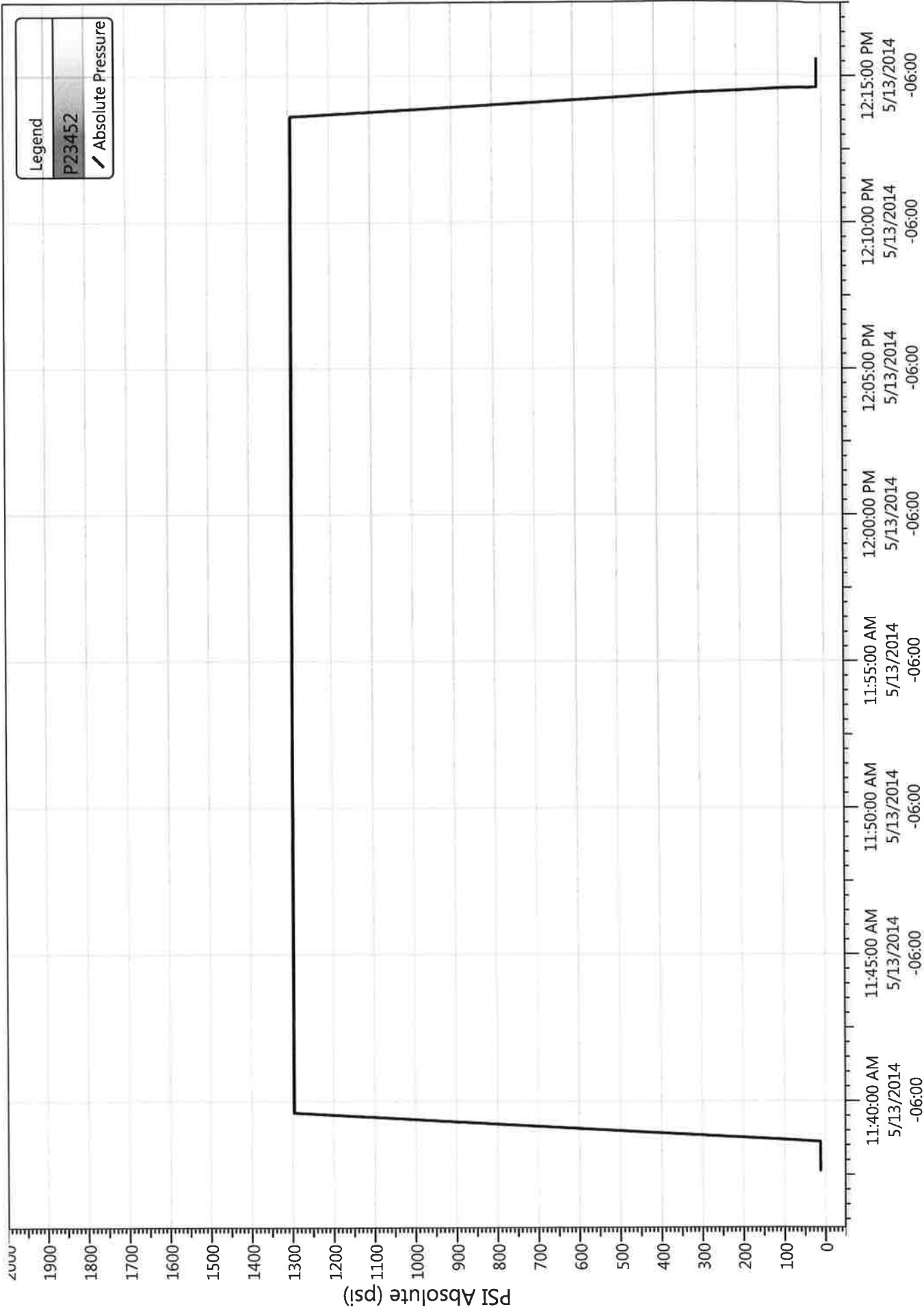
Signature of Witness:

Chris Jensen

Signature of Person Conducting Test:

Ashley 2-12-9-15 MIT (5-13-2014)

5/13/2014 11:36:59 AM





Well Name: Ashley 2-12-9-15

Job Detail Summary Report

Jobs		Primary Job Type	
Report Start Date	5/8/2014	Report End Date	5/13/2014
Start Time	05:30	End Time	06:00
Comment	CREW TRAVEL		

Daily Operations		24hr Activity Summary	
Report Start Date	5/8/2014	Report End Date	5/9/2014
Start Time	05:30	End Time	06:00
Comment	CREW TRAVEL		

Report Start Date	5/8/2014	Report End Date	5/9/2014
Start Time	05:30	End Time	06:00
Comment	CREW TRAVEL		

Report Start Date	5/8/2014	Report End Date	5/9/2014
Start Time	05:30	End Time	06:00
Comment	CREW TRAVEL		

Report Start Date	5/8/2014	Report End Date	5/9/2014
Start Time	05:30	End Time	06:00
Comment	CREW TRAVEL		

Report Start Date	5/8/2014	Report End Date	5/9/2014
Start Time	05:30	End Time	06:00
Comment	CREW TRAVEL		

Report Start Date	5/8/2014	Report End Date	5/9/2014
Start Time	05:30	End Time	06:00
Comment	CREW TRAVEL		

Report Start Date	5/8/2014	Report End Date	5/9/2014
Start Time	05:30	End Time	06:00
Comment	CREW TRAVEL		

Report Start Date	5/8/2014	Report End Date	5/9/2014
Start Time	05:30	End Time	06:00
Comment	CREW TRAVEL		

Report Start Date	5/8/2014	Report End Date	5/9/2014
Start Time	05:30	End Time	06:00
Comment	CREW TRAVEL		

Report Start Date	5/8/2014	Report End Date	5/9/2014
Start Time	05:30	End Time	06:00
Comment	CREW TRAVEL		

NEWFIELD**Schematic****Well Name: Ashley 2-12-9-15**

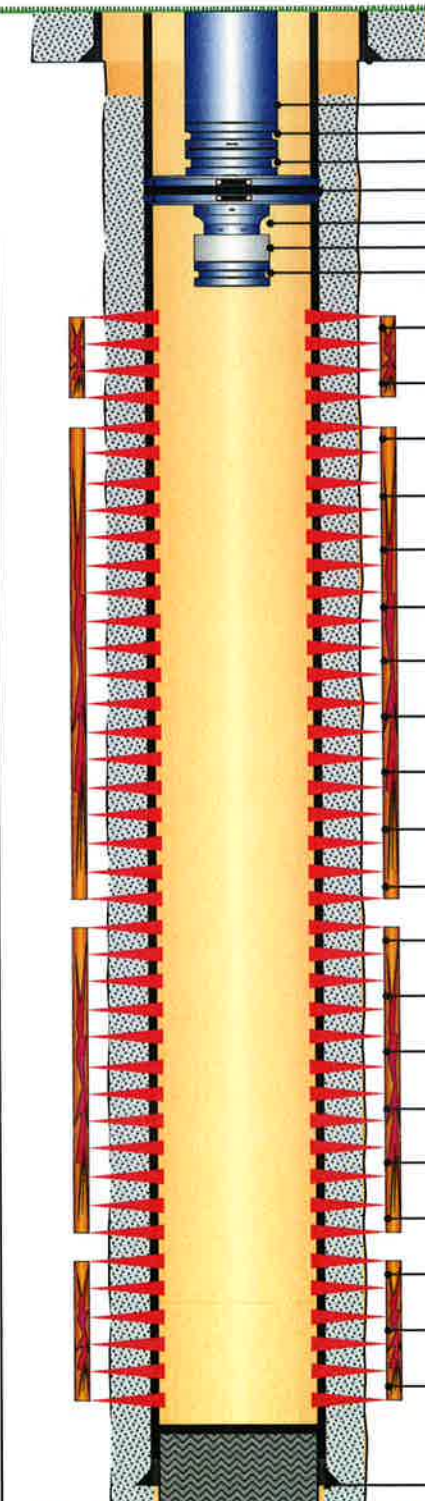
Surface Legal Location 1661' FEL & 807' FNL (NWNE) SECTION 12-T9S-R15E				API/UWI 43013320060000	Well RC 500151163	Lease	State/Province Utah	Field Name GMBU CTB2	County DUCHESNE
Spud Date 10/6/1998	Rig Release Date 10/15/1998	On Production Date 11/10/1998	Original KB Elevation (ft) 6,010	Ground Elevation (ft) 6,000	Total Depth All (TVD) (ftKB)		PBDT (All) (ftKB) Original Hole - 5,964.0		

Most Recent Job

Job Category Production / Workover	Primary Job Type Repairs	Secondary Job Type Tubing Repair	Job Start Date 5/8/2014	Job End Date 5/13/2014
---------------------------------------	-----------------------------	-------------------------------------	----------------------------	---------------------------

TD: 6,000.0

Vertical - Original Hole, 5/14/2014 10:20:41 AM

MD (ftKB)	TVD (ftKB)	Incl (°)	DLS	Vertical schematic (actual)	
9.8			DLS (°...		
325.1					
4,867.1				6-1; Tubing; 2 7/8; 2,441; 10-4,867; 4,857.00	
4,870.1				6-2; Pump Seating Nipple; 2 7/8; 4,867-4,868; 1.10	
4,877.3				6-3; On-Off Tool; 2 7/8; 4,868-4,870; 1.90	
4,883.2				6-4; Packer; 5 1/2; 4,950; 4,870-4,877; 6.95	
4,945.9				6-5; Cross Over; 2 3/8; 1.991; 4,877-4,877; 0.50	
4,996.1				6-6; Tubing Pup Joint; 2 3/8; 4,877-4,882; 4.20	
5,226.0				6-7; XN Nipple; 2 3/8; 4,882-4,883; 1.50	
5,235.9				Perforated; 4,936-4,946; 11/4/1998	
5,252.0				Perforated; 4,988-4,996; 11/4/1998	
5,254.9				Perforated; 5,224-5,226; 11/1/1998	
5,268.0				Perforated; 5,234-5,236; 11/1/1998	
5,274.0				Perforated; 5,250-5,252; 11/1/1998	
5,294.0				Perforated; 5,253-5,255; 11/1/1998	
5,314.0				Perforated; 5,262-5,268; 11/1/1998	
5,337.9				Perforated; 5,271-5,274; 11/1/1998	
5,401.9				Perforated; 5,290-5,294; 11/1/1998	
5,415.0				Perforated; 5,304-5,314; 11/1/1998	
5,458.0				Perforated; 5,336-5,338; 11/1/1998	
5,488.8				Perforated; 5,392-5,402; 10/30/1998	
5,507.9				Perforated; 5,410-5,415; 10/30/1998	
5,534.1				Perforated; 5,449-5,458; 10/30/1998	
5,724.1				Perforated; 5,484-5,489; 10/30/1998	
5,747.0				Perforated; 5,498-5,508; 10/30/1998	
5,778.9				Perforated; 5,520-5,534; 10/30/1998	
5,979.3				Perforated; 5,721-5,724; 10/28/1998	
6,000.0				Perforated; 5,730-5,747; 10/28/1998	
				Perforated; 5,762-5,779; 10/28/1998	
				2; Production; 5 1/2 in; 4,950 in; 10-5,980 ftKB; 5,970.00 ft	

NEWFIELD**Newfield Wellbore Diagram Data
Ashley 2-12-9-15**

Surface Legal Location 1661' FEL & 907' FNL (NWNE) SECTION 12-T9S-R15E			API/UWI 43013320060000	Lease
County DUCHESE	State/Province Utah	Basin Uintah Basin	Field Name GMBU CTB2	
Well Start Date 10/6/1998	Spud Date 10/6/1998	Final Rig Release Date 10/15/1998	On Production Date 11/10/1998	
Original KB Elevation (ft) 6,010	Ground Elevation (ft) 6,000	Total Depth (ftKB) 6,000.0	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - 5,964.0

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	10/6/1998	8 5/8	8.097	24.00	J-55	325
Production	10/15/1998	5 1/2	4.950	15.50	J-55	5,980

Cement**String: Surface, 325ftKB 10/6/1998**

Cementing Company	Top Depth (ftKB) 10.0	Bottom Depth (ftKB) 325.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description	Fluid Type Lead	Amount (sacks) 140	Class G	Estimated Top (ftKB) 10.0

String: Production, 5,980ftKB 10/15/1998

Cementing Company	Top Depth (ftKB) 873.0	Bottom Depth (ftKB) 6,000.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description MODIFIED MIXED	Fluid Type Lead	Amount (sacks) 270	Class Premium	Estimated Top (ftKB)
Fluid Description	Fluid Type Tail	Amount (sacks) 310	Class G	Estimated Top (ftKB)

Tubing Strings

Tubing Description					Run Date		Set Depth (ftKB)	
Tubing					5/8/2014		4,883.2	
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Blm (ftKB)
Tubing	156	2 7/8	2.441	6.50	J-55	4,857.00	10.0	4,867.0
Pump Seating Nipple		2 7/8				1.10	4,867.0	4,868.1
On-Off Tool		2 7/8				1.90	4,868.1	4,870.0
Packer		5 1/2	4.950			6.95	4,870.0	4,877.0
Cross Over		2 3/8	1.991			0.50	4,877.0	4,877.5
Tubing Pup Joint		2 3/8				4.20	4,877.5	4,881.7
XN Nipple		2 3/8				1.50	4,881.7	4,883.2

Rod Strings

Rod Description		Run Date			Set Depth (ftKB)		
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (*)	Nom Hole Dia (in)	Date
4	C/B SANDS, Original Hole	4,936	4,946	4			11/4/1998
4	C/B SANDS, Original Hole	4,988	4,996	4			11/4/1998
3	UPPER LDC SANDS, Original Hole	5,224	5,226	2			11/1/1998
3	UPPER LDC SANDS, Original Hole	5,234	5,236	2			11/1/1998
3	UPPER LDC SANDS, Original Hole	5,250	5,252	2			11/1/1998
3	UPPER LDC SANDS, Original Hole	5,253	5,255	2			11/1/1998
3	UPPER LDC SANDS, Original Hole	5,262	5,268	2			11/1/1998
3	UPPER LDC SANDS, Original Hole	5,271	5,274	2			11/1/1998
3	UPPER LDC SANDS, Original Hole	5,290	5,294	2			11/1/1998
3	UPPER LDC SANDS, Original Hole	5,304	5,314	2			11/1/1998
3	UPPER LDC SANDS, Original Hole	5,336	5,338	2			11/1/1998
2	LOWER LDC SANDS, Original Hole	5,392	5,402	2			10/30/1998
2	LOWER LDC SANDS, Original Hole	5,410	5,415	2			10/30/1998

NEWFIELD

Newfield Wellbore Diagram Data Ashley 2-12-9-15

Perforation Intervals							
Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (")	Nom Hole Dia (in)	Date
2	LOWER LDC SANDS, Original Hole	5,449	5,458	2			10/30/1998
2	LOWER LDC SANDS, Original Hole	5,484	5,489	2			10/30/1998
2	LOWER LDC SANDS, Original Hole	5,498	5,508	2			10/30/1998
2	LOWER LDC SANDS, Original Hole	5,520	5,534	2			10/30/1998
1	CP SANDS, Original Hole	5,721	5,724	4			10/28/1998
1	CP SANDS, Original Hole	5,730	5,747	4			10/28/1998
1	CP SANDS, Original Hole	5,762	5,779	4			10/28/1998

Stimulations & Treatments							
Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	2,000						
2	1,700						
3	1,800						
4	2,150						

Proppant		
Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		PROPPANT SAND 121860 LB
2		PROPPANT SAND 122540 LB
3		PROPPANT SAND 122440 LB
4		PROPPANT SAND 121200 LB

Sundry Number: 51352 API Well Number: 43013320060000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826			
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)			
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: ASHLEY U 2-12			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0907 FNL 1661 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 12 Township: 09.0S Range: 15.0E Meridian: S		9. API NUMBER: 43013320060000			
10. FIELD and POOL or WILDCAT: MONUMENT BUTTE		COUNTY: DUCHESNE			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		STATE: UTAH			
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/13/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: MIT </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: MIT
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <p>The above subject well had workover procedures performed (tubing leak), attached is a daily status report. On 05/09/2014 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 05/13/2014 the csg was pressured up to 1294 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 25 psig during the test. There was a State representative available to witness the test - Chris Jensen.</p> <div style="text-align: right; margin-top: 20px;"> <p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 20, 2014</p> <p>Accepted by the Utah Division of Oil, Gas and Mining Date: 5/20/2014 By: <i>[Signature]</i></p> </div>					
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician			
SIGNATURE N/A	DATE 5/20/2014				

RECEIVED: May. 20, 2014